Form 3160-5 (August 2007)

UNITED STATES CARISDAD FIELD OFFICE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia 5. Lease Serial No. NMLC068282B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MMECOOOZOZD	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No. MultipleSee Attached	
2. Name of Operator Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com					API Well No. MultipleSee Attached	
3a. Address MIDLAND, TX 79710 1810	(include area code -6938	rea code) 10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
MultipleSee Attached			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE :	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing		☐ Fracture Treat		ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomplete		☑ Other Onshore Order Varian
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rarily Abandon	ce
	☐ Convert to Injection	Plug Back		☐ Water Disposal ng date of any proposed work and appro		
determined that the site is ready for f ConocoPhillips Company resp radar on location at the Golde and is password protected. The will not adversely affect the ro	pectfully requests a variance in Spur 36 CTB. This autom ne guided wave radar will no	ated device ot be used fo	is for ConocoF or measuremer	Phillips use o	nlv	
						-DIATION
			NM OIL CONSERVATION ARTESIA DISTRICT			
					SEP 23	2016
					RECEI	VED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #34 For CONOCOPH itted to AFMSS for processin	ILLIPS COMF	PAÑY, sent to t	he Carlsbad		
Name (Printed/Typed) ASHLEY I				_ATORY SP		
Signature (Electronic S	Submission)	,	Date 07/18/2	2016		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By_DUNCAN WHITLOCK			TitleTECHNICAL LPET			Date 09/12/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	ď		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or a	agency of the United

Additional data for EC transaction #344922 that would not fit on the form

Wells/Facilities, continued

Agreement NMLC068282B NMLC068282B Lease NMLC068282B NMLC068282B
 Well/Fac Name, Number
 API Number

 GOLDEN SPUR 36 COM W1 2H
 30-015-43375-00-X1

 GOLDEN SPUR 36 COM W1 1H
 30-015-43374-00-X1

Location Sec 36 T26S R31E Lot 1 315FSL 570FEL Sec 36 T26S R31E Lot 1 282FSL 570FEL

ConocoPhillips Company

Golden Spur 36 CTB / Golden Spur 36 Com W1 #1H & 2H NMLC068282A, Sec 36, Lot 1, T26S, R31E September 12, 2016

Conditions of Approval (COAs)

- 1. All oil sales will be conducted as per Onshore Order #4, III, B, C & D. The use of Tank Logix system for the sales of oil is **not approved**. The use of Tank Logix system for daily pumpers reading is approved.
- 2. The installation of Tank Logix system is **not** approved if it affects the tank integrity in any way. Tank equipment shall be installed and maintained as per Onshore Order #4, III, C, 1 (Sales Tank Equipment) and API requirements. The installation of this system must not prevent the oil storage system from holding Pressure/Vacuum.