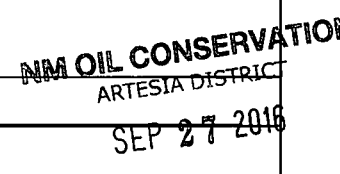


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-43615								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name JANIE CONNER 13 24S 28E RB 6. Well Number: 207H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY										
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		11. Pool name or Wildcat PIERCE CROSSING; WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	24S	28E		1451	SOUTH	220	EAST	EDDY
BH:	P	13	24S	28E		1250	SOUTH	319	EAST	EDDY
13. Date Spudded 03/05/2016	14. Date T.D. Reached 04/16/2016	15. Date Rig Released 04/20/2016		16. Date Completed (Ready to Produce) 05/22/2016		17. Elevations (DF and RKB, RT, GR, etc.) 2975' GR				
18. Total Measured Depth of Well TVD: 9,752'; MD: 14,658'		19. Plug Back Measured Depth 14,648'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,050 - 14,505' OA										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.675		54.50		610'		17.5		662		0
9.625		40.00		2747'		12.25		889		0
7.0		29.00		9883'		8.75		829		0
4.5		13.50		14648'		6.125		522		0
LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
26. Perforation record (interval, size, and number) 10,050 - 14504' OA; 22 STAGES; 131 CLUSTERS/5 HOLES PER @ .040"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,050 - 14,504' OA		13,510,770 BBLS SAND (FRACTURE)		
PRODUCTION										
Date First Production 05/22/2016		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PROD				
Date of Test 05/31/2016	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1094	Gas - MCF 2585	Water - Bbl. 4235	Gas - Oil Ratio 2363			
Flow Tubing Press. -	Casing Pressure 2130	Calculated 24-Hour Rate	Oil - Bbl. 1094	Gas - MCF 2585	Water - Bbl. 4235	Oil Gravity - API - (<i>Corr.</i>) 45.8				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Cameron Cantu				
31. List Attachments DS, LOGS										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Engineering Technician			Date 9/26/2016			
E-mail Address amonroe@matadorresources.com										

[illegible]

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs TVD: 6330'	T. Todilto	
T. Abo	T. MD: 6339'	T. Entrada	
T. Wolfcamp TVD: 9476'	T.	T. Wingate	
T. Perm MD: 9486'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology