

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

OCT 08 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NABI027349950

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Jake Harrington, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	432-214-5175
Facility Name	Ross Ranch 10 Federal #1	Facility Type	Salt Water Disposal
Surface Owner	Federal	Mineral Owner	Federal
		API No	30-015-29605

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	10	26S	31E	1980	North	660	East	Eddy

Latitude: 32.0593872 Longitude: -103.7596054

NATURE OF RELEASE

Type of Release	Produced water (pw) & Oil	Volume of Release	5 BBLS pw & 5 BBLS oil	Volume Recovered	5 BBLS pw & 5 BBLS oil
Source of Release	Slop tank	Date and Hour of Occurrence	9/29/2016 @ 4:00pm	Date and Hour of Discovery	9/29/2016 @ 4:00pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Mike Bratcher BLM-Shelly Tucker		
By Whom?	Ray Carter, Assistant Foreman	Date and Hour	OCD- 10/3/2016 @ 7:05am BLM- 10/3/2016 @ 7:00am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					

Describe Cause of Problem and Remedial Action Taken.*

Due to an abnormally high production rate from offset completion activity 5 BBLS produced water and 5 BBLS oil was released from the Slop tank. All wells producing into this facility were curtailed to prevent further release. This facility is back to full operations.

Describe Area Affected and Cleanup Action Taken.*

Approximately 5 BBLS produced water and 5 BBLS oil was released from the Slop tank into lined containment. All 5 BBLS produced water and 5 BBLS oil remained in lined containment. Liner was checked for holes, no holes were found in the liner. Vacuum truck recovered all 5 BBLS produced water and 5 BBLS oil. No further action is necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sarah Gallegos-Troublefield		OIL CONSERVATION DIVISION	
Printed Name: Sarah Gallegos-Troublefield		Signed By: <i>Mike Bratcher</i>	
Title: Field Admin Support		Approved by Environmental Specialist:	
E-mail Address: Sarah.Gallegos-Troublefield@devon.com		Approval Date: 10/4/16	Expiration Date: N/A
Date: 10/3/2016 Phone: 575.748.1864		Conditions of Approval: FINAL	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RP-3926