

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-28959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ft. Sedgewick "26" State Com
8. Well Number 1
9. OGRID Number 232611
10. Pool name or Wildcat Winchester, Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
SUNDOWN ENERGY LP

3. Address of Operator  
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location

Unit Letter C : 660 feet from the North line and 1780 feet from the West line  
Section 26 Township 19S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3344' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Request TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/2016 - 9/22/2016

MI RU Workover rig. set a CIBP at 8140'. Dump bail 3 sx cmt on top of CIBP. TOC @8122'. Reverse circ 190 bbl pkr fluid. Test csg to 500 psi 15 mins, held with no press drop. 9/22/16: Perform MIT w/ NM OCD rep present. Test to 500 psi for 30 mins. Beg press 500 psi, ending press 480 psi. Request TA status for five years.  
MIT form attached.

Temporary Abandoned Status Approved  
Until 2/1/2021

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 30 2016

Spud Date:

Rig Release Date:

LAST PROP 11/1/2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Admin. Asst. DATE 9/27/2016

Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com PHONE 432-943-8770

For State Use Only

APPROVED BY: Reynold / NAE TITLE COMPLIANCE OFFICER DATE 10/4/16  
Conditions of Approval (if any):