Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	)
OMB NO. 1004-013:	4
Expires: July 31, 201	(

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM89156

Do not use this form for proposals to drill or to re-enter an					L			
abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agr	reement, Name and/or No.						
Type of Well     Oil Well	8. Well Name and No. OXY WHIPSNAKE FEDERAL 1							
Name of Operator     CHI OPERATING INCORPOR	9. API Well No. 30-015-35031-00-S1							
3a. Address MIDLAND, TX 79702	(include area cod 7-4573	e)	10. Field and Pool, or Exploratory RED LAKE-ATOKA-MORROW					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 8 T18S R27E NWSE 149		EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deepen ☐		□ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam:	ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New	■ New Construction		lete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon			arily Abandon			
13. Describe Proposed or Completed Op-	L	☐ Convert to Injection ☐ Plug Back ☐ Wi		☐ Water D				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  THIS IS A REQUEST TO RECOMPLETE FROM THE MORROW TO THE YESO (Red Lake; Glorieta - 4/50) (5/1/20)  MIRUSU. TOH w/tbg. TIH w/5-1/2" RBP & PKR & set RBP @ ~4900' & PKR @ ~4870'. PT 5-1/2" csg to 3500 psi for 15 min. TOH. Set 5-1/2" CIBP @ ~9330' & spot 25 sx cmt (~226') on top. (Existing Morrow perfs @ 9381'-9384'). PT 5-1/2" csg to 3500 psi.  Set 5-1/2" CBP @ ~4900' & PT 5-1/2" csg & CBP to ~3500 psi. Perf Tubb @ ~4404'-4715' w/33 holes. Treat new Tubb perfs w/1500 gal 15% HCL & frac w/30,000# 100 mesh & 305,970# 40/70 sand in slick water.  Set 5-1/2" CBP @ ~4350' & PT 5-1/2" csg & CBP to ~3500 psi. Perf Yeso @ ~3930'-4305' w/35 holes. Treat new Yeso perfs w/1500 gal 15% HCL & frac w/30,000# 100 mesh & 367,080# 40/70 sand in slick  RECEIVED  14. Thereby certify that the foregoing is true and correct.								
	#Electronic Submission #COPERAT For CHI OPERAT INMITTED TO A FMSS for procession and the control of the control	ING INCORPO	RÁTED, sent to CILLA PEREZ	o the Carlsbad on 09/12/2016	(16PP2057SE)			
Name (Printed/Typed) MIKE PIF	PIN	+	Title PETR	OLEUM ENG	INEER			
Signature (Electronic S	Submission)		Date 09/09/	2016				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
_Approved_By_MUSTAFA_HAQUE_			TitlePETROL	EUM ENGINE	ER	Date 09/29/2016		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conduct the conduction of the certification of the certificati	Office Carlsb	ad		<u></u>				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ike to any department o	or agency of the United		

## Additional data for EC transaction #350601 that would not fit on the form

## 32. Additional remarks, continued

water.

Set 5-1/2" CBP @  $\sim$ 3800' & PT 5-1/2" csg & CBP to  $\sim$ 3500 psi. Perf Yeso @  $\sim$ 3290'-3692' w/37 holes. Treat new Yeso perfs w/1500 gal 15% HCL & frac w/30,000# 100 mesh & 383,880# 40/70 sand in slick water.

Set 5-1/2" CBP @ ~3210' & PT 5-1/2" csg & CBP to ~3500 psi. Perf Yeso @ ~2868'-3131' w/27 holes. Treat new Yeso perfs w/1500 gal 15% HCL & frac w/30,000# 100 mesh & 249,270# 40/70 sand in slick water.

CO after frac, drill CBPs @ 3210', 3800', 4350'& CO to CBP @ 4900'. Land ESP on 2-7/8" 6.5 # L-80 tbg @ ~2850'. Release completion rig. Complete well as a single Yeso oil well. See attached WBD & C-102.

## Sharp, Karen, EMNRD

From:

Mike Pippin <mike@pippinllc.com>

Sent:

Tuesday, October 11, 2016 8:18 AM

To:

Sharp, Karen, EMNRD

Subject:

**OXY WHIPSNAKE FEDERAL #1** 

**Attachments:** 

APPR SUNDRY NOI RC TO YESO\_350601.pdf

Attached is a copy of the BLM approved recompletion. The BLM added the following, which are not attached.

- 1. Set CIBP @ 9330' & top w/25 sx cmt
- 2. Spot 25 sx cmt @ 8600'-8450'
- 3. Spot 25 sx cmt @ 8100'-7950'
- 4. Spot 25 sx cmt @ 6300'-6150'

Lime Rock wants to MI this Thursday or Friday, so they would like State approval in addition to the BLM's approval.