Form 3160 NSERVA (Augus Coo) DISTRICT ARTESIA DISTRICT

which would entitle the applicant to conduct operations thereon.

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

OCT 11 2016 Expires: July 31, 2010 BUREAU OF LAND MANAGEMEN 5 Lease Serial No. ield Office LC029415B SUNDRY NOTICES AND REPORTEDING FIELD OF SUPPORT OF SUPP 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No NOSLER 12 FED EG 6H Oil Well Gas Well Other API Well No. Name of Operator Contact: LESLIE GARVIS **BURNETT OIL COMPANY INC** 30-015-43421-00-X1 E-Mail: lgarvis@burnettoil.com 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 801 CHERRY STREET UNIT 9 Ph: 817-583-8730 FREN FORT WORTH, TX 76102-6881 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 11 T17S R31E SENE 1800FNL 300FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off □ Production (Start/Resume) ☐ Acidize □ Deepen ■ Notice of Intent ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report ☐ New Construction Other Casing Repair Recomplete **Drilling Operations** □ Plug and Abandon ☐ Final Abandonment Notice □ Change Plans □ Temporarily Abandon ■ Water Disposal ☐ Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/28/16 - R/U PAR 5 PUMPED LEAD 50 SKS 11# SCAVENGER CMT, 500 SKS C+4%PF20+1%PF1+.4PPS PF45.125 PPS PF29 TAIL 200 SKX C+2%PF-29, CIRCULATED 259 SACKS TO SURFACE. TESTED WELLHEAD 600# 15 MIN, NIPPLE UP BOP, NOTIFIED EDDY COUNTY BLM ABOUT BOP TEST @ 7:25PM 7/27/2016, TESTING THE BOP @ REPORT TIME. 7/29/16 - HOLE SIZE: 12 ?? FINISH TESTING BOP 3000# TEST,1500# ON ANNULAR, 1000 ON CASING FOR 30MIN. 7/30/16 - NOTIFIED YOLANDA JORDAN WITH BLM ABOUT CASING JOB @ 8:08AM 7/29/2016, RIGGED UP CASING CREW & RAN 47 JTS 9 5/8" CASING 36# J55 ST&C 2013' SET @ 2008', NOTIFIED JIM HUGHES WITH EDDY COUNTY BLM ABOUT CEMENT JOB @ 12:00PM 7/29/2016. PUMPED 20BBLS GEL 50SX 11# SCAVENGER CEMENT LEAD 485SX C+4% PF20+1% PF1+.4PPS PF45+.125PPS PF29, TAIL W/ C+1% PF1, PLUG DOWN @ 10:35PM 7/29/2016, CIRCULATED 195SX. I hereby certify that the foregoing is true and correct Electronic Submission #347414 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/10/2016 (16PP1946SE) Title REGULATORY COORDINATOR Name (Printed/Typed) LESLIE GARVIS Signature (Electronic Submission) 08/10/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE TitlePETROLEUM ENGINEER Approved By Date 10/03/2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or OCT. 3 2016 certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction UREAU OF LAND MANAGEMENT

Office Carlsbac

to make to any department or agency of the United

ARESBAD FIELD OFFICE

## Additional data for EC transaction #347414 that would not fit on the form

## 32. Additional remarks, continued

7/31/16 - HOLE SIZE: 8 ??. TESTED CASING FOR 30MIN.

8/8/16 - TD: 9224?

8/9/16 - CALLED GABRIEL BENEWAY WITH EDDY COUNTY BLM ABOUT CASING JOB @ 7:03AM 8/8/2016, RIGGED UP CASING CREW & RAN 95 JTS 5 1/2" 17# L80 BTC, 106 JTS 7" 26# L80 LT&C & PACKERS PLUS 13 STAGE SYSTEM, TOE @ 9210', FRACPORT #1 @ 9099.23', FRACPORT #2 @ 8772.47', FRACPORT #3 @ 8530.49', FRACPORT #4 @ 8289.07', FRACPORT #5 @ 8050.72', FRACPORT #6 @ 7809.43', FRACPORT #7 @ 7524.26', FRACPORT #8 @ 7286.21', FRACPORT #9 @ 7048.71', FRACPORT #10 @ 6807.92', FRACPORT #11 @ 6532:21', FRACPORT #12 @ 6297.77', FRACPORT #13 @ 6059.70', DV TOOL @ 4715.68', X-O @ 4763.28' DEBRIS SUB @ 5439.74', CENTRALIZERS F/ 4670-4217' EVERY JOINT (10) 4217-1116 (35) EVERY 2RD JT,1116-573 (4) EVERY 3RD JOINT . CALLED GABRIEL BENEWAY WITH EDDY COUNTY BLM ABOUT CEMENT JOB @ 11:00PM 8/8/2016 (EM) (WM)

8/10/16 - RR 9:00 PM, 8/9/16. PUMPED 20BBLS MUD CLEAN, 20BBLS GEL, 50SX 11# SCAVENGER CEMENT AHEAD OF LEAD, LEAD W/ 450SX 35/65 POZ/C + 5% (BWOW) PF44+ 6% PF20+.2% PF13+3 PPS PF42+.4 PPS PF45+.125 PPS PF29, TAIL W/ 315SX PVL+1.3% (BWOW) PF44+ 5% PF174+.5% PF606+.1% PF153+.4 PPS PF45, PLUG DOWN @ 11:17AM 8/9/2016, CIRCULATED 213SX, NIPPLE DOWN BOP, NIPPLE UP CACTUS TUBING HEAD 10K & TEST TO 4000# FOR 15MIN. RELEASE RIG @ 9:00PM 8/9/2016.