<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>			E	State of New Mexico Energy, Minerals & Natural Resourc				Form C-104 Revised August 1, 2011 ARTESIA DISTRICT					
<ul> <li>811 S. First St., Artesia, NM 88210</li> <li><u>District III</u></li> <li>1000 Rio Brazos Rd., Aztec, NM 87410</li> <li><u>District IV</u></li> <li>1220 S. St. Francis Dr., Santa Fe, NM 87505</li> </ul>				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Storm anezone to appropriate District Office					
1220 5. 51. 1 1416	Is Di., Sai				,		гно				PORT		
I. REQUEST FOR ALLOWABLE AND AUTHON Operator name and Address Rockcliff Operating New Mexico LLC 1301 McKinney Street, Suite 1300 Houston, TX 77010									<sup>2</sup> OGRID Number 371115 <sup>3</sup> Reason for Filing Code/ Effective Date Oil Transporter Change – 11/1/16				
<sup>4</sup> API Numbe			ol Name					<sup>6</sup> Pool Code					
				RADURA BEND;DELAWARE, EAST					30670				
<sup>7</sup> Property C 316			roperty Name LEDYNE 12 FEDERAL					<sup>9</sup> Well Number			er 001		
	rface Lo												
Ul or lot no. M	Ul or lot no. Section Towns		Range 28 E	Lot Idn	Feet from the 990	North/South Line		Feet from the 990	East/ W	West line	County Eddy		
<sup>11</sup> Bottom Hole Location													
UL or lot no.	or lot no. Section Townshi		Range	Lot Idn	Feet from the North/South line		ı line	Feet from the East/West line Cou		County			
<sup>12</sup> Lse Code <sup>13</sup> Producing Method Code				Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> ( Date			C-129 Effective Date <sup>17</sup> C-129 Expiratio			29 Expiration Date			
III. Oil a	ind Gas	Transpo	rters										
<sup>18</sup> Transpor	ter				<sup>19</sup> Transpor						<sup>20</sup> O/G/W		
OGRID				Sunoco F	and Ad		nals I	P.					
Sunoco Partners Marketing & Terminals L.P.         35103       One Floor Daniel Drive, Building A, Level 3         Sugarland, TX 77478								0					
		· .								建建建制物			
行力电子主													
非動力	<b>Ş</b> (										相對解釋		
1157	<b>2</b> F							<i></i>					
IV. Well	Compl	etion Dat	a										

<sup>21</sup> Spud Date	ad Date <sup>22</sup> Ready Date		<sup>23</sup> TD	<sup>23</sup> TD <sup>24</sup> PBTD		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	;	<sup>30</sup> Sacks Cement	
				· · · · · · · · · · · · · · · · · · ·			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	OIL CONSERVATION DIVISION ACCEPTED FOR RECORD Approved by: NMOCD				
Printed name:	<b>,</b>		Title:				
Brian Wood Title:			Approval Date:				
Consultant – Permits	s West		10-13-16				
E-mail Address:				a min			
brian@permitswest.	com						
Date:	Phone: 505-460	6-8120					
10/5/16					· · · · · · · · · · · · · · · · · · ·		