

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29728
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, LP 405-228-7203		6. State Oil & Gas Lease No. 891005247E
3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-228-7203		7. Lease Name or Unit Agreement Name Cotton Draw Unit
4. Well Location Unit Letter <u>I</u> 2615 feet from the <u>SOUTH</u> line and 1160 feet from the <u>EAST</u> line Section <u>2</u> Township <u>25S</u> Range <u>31E</u> NMPM Eddy County		8. Well Number 84
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3455' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Paduca; Devonian, NW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Ran MIT ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/9/16 1st pressure tested 7" csg start 540 - 560 psi for 32 min. Test good. 2nd pressure tested 7" csg start 530 - 520 psi for 32 min. Test good.

Chart attached.

Accepted for record
NMOCDE 10/13/16

THIS IS NO INDICATION WELL HAS BEEN REPAIRED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 10/12/2016

Type or print name: Linda Good E-mail address: linda.good@dmn.com PHONE: 405-552-6558
For State Use Only

Conditions of Approval (if any): TITLE _____ DATE _____

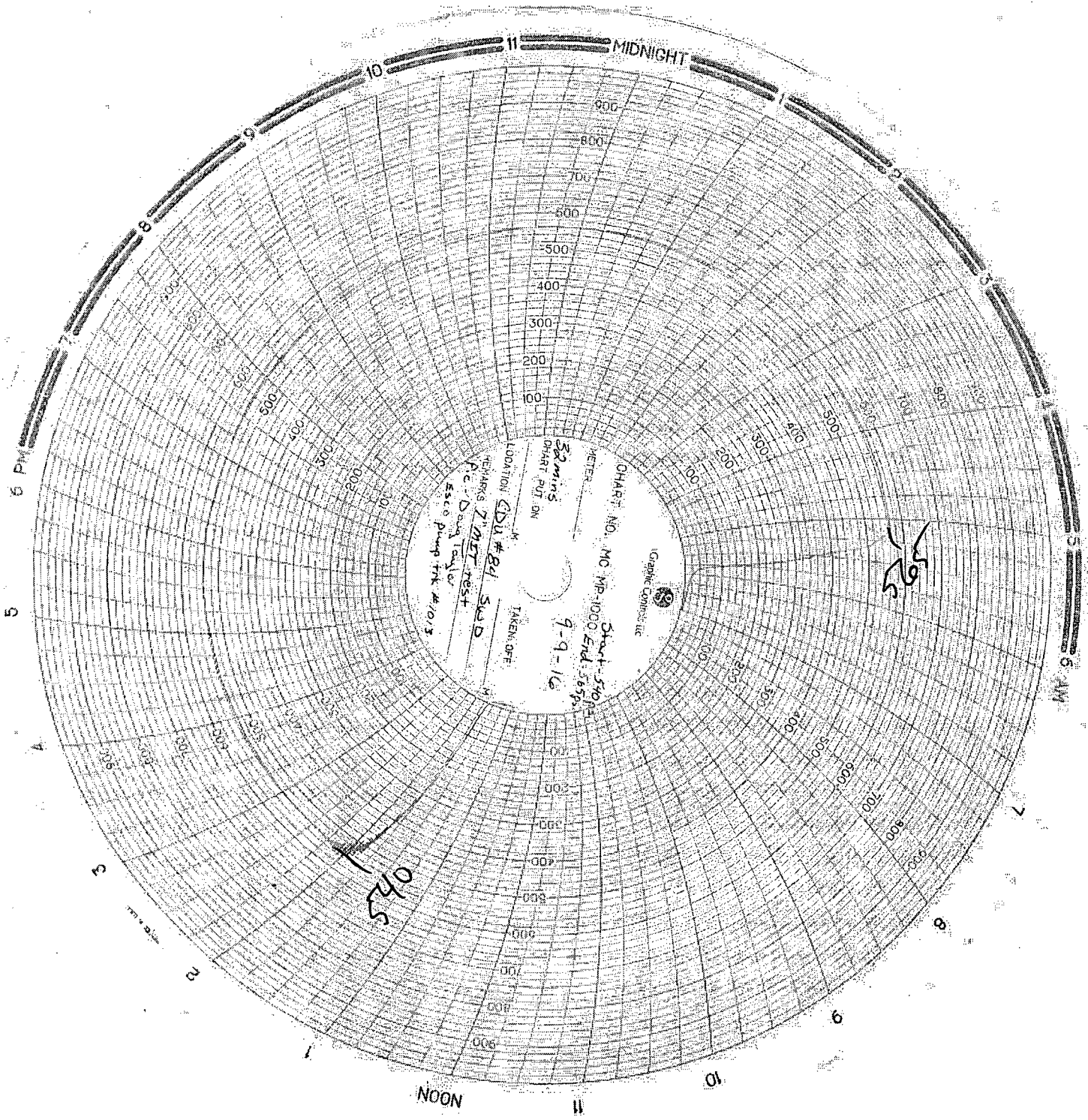
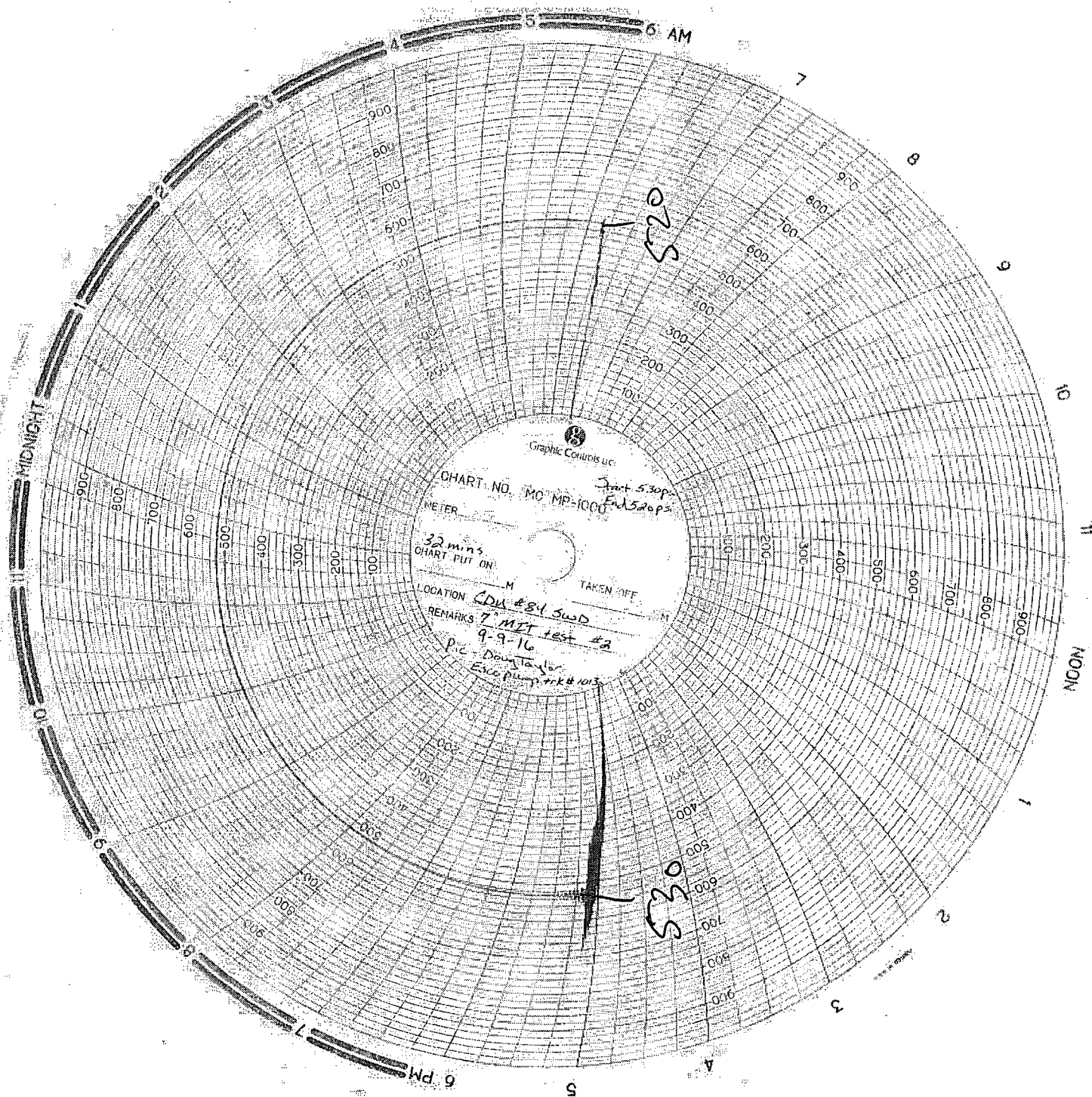


CHART NO. MC MP-1000
Start 5:10 PM
Chart put on 9-9-16
Location Cdu #84 SWD
Remarks 7 met test
Ac Doug Taylor
540 pump truck #1015

0.25

0.25



Graphic Controls Inc.
CHART NO. MC MP-1000
METER
32 mins
CHART PUT ON
LOCATION M
TAKEN OFF M
REMARKS CDU #84 SWD
7° MIT test #2
9-9-16
PIC - Doug Taylor
Exc pump, rck # 1013
Start 5:30p
End 5:20p