

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM 010 CONSERVATION
ARTESIA DISTRICT
OCT 11 2016
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC068282B
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. GOLDEN SPUR 36 COM W1 2H
9. API Well No. 30-015-43375-00-S1
10. Field and Pool, or Exploratory UNDESIGNATED
11. Sec., T., R., M., or Block and Survey or Area Sec 36 T26S R31E Mer NMP
12. County or Parish EDDY
13. State NM
17. Elevations (DF, KB, RT, GL)* 3145 GL
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

3. Address
MIDLAND, TX 79710 1810 3a. Phone No. (include area code)
Ph: 432-688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 36 T26S R31E Mer NMP
At surface Lot 1 315FSL 570FEL
At top prod interval reported below Sec 36 T26S R31E Mer NMP
NENE 382FSL 1070FEL
At total depth Sec 25 T26S R31E Mer NMP
NENE 50FNL 1040FEL

14. Date Spudded
10/26/2015 15. Date T.D. Reached
01/10/2016 16. Date Completed
☐ D & A ☒ Ready to Prod.
07/07/2016

18. Total Depth: MD 19013 TVD 11868 19. Plug Back T.D.: MD 18904 TVD 11868 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1024		1085	270	0	
12.250	9.625 L-80	40.0	0	4210		1146	558	0	
8.750	7.625 P-110	29.7	0	11814		855	369	1500	
6.750	5.000 P-110	18.0	0	18992		985	196	11190	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11362	18475	11932 TO 18475			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11932 TO 18475	TOTAL PROPPANTS=12,341,974# & TOTAL ACID= 54,508 GALLONS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/07/2016	07/07/2016	24	→	226.0	800.0	329.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	5700.0	→	226	800	329		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

OCT 5 2016
Charles NimmerBUREAU OF LAND MANAGEMENT
CARESS FIELD OFFICE(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #344864 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Reclamation due by 01/07/2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	980	2276	MUDSTONE/SILTSTONE	RUSTLER	980
CASTILE	2276	4165	ANHYDRITE/SALT	CASTILE	2276
BELL CANYON	4165	5126	SAND	BELL CANYON	4165
CHERRY CANYON	5126	6517	SAND	CHERRY CANYON	5126
BRUSHY CANYON	6517	8158	SAND	BRUSHY CANYON	6517
BONE SPRING	8158	9171	CARBONATE	BONE SPRING	8158
BONE SPRING 1ST	9171	9460	SANDSTONE	BONE SPRING 1ST	9171
BONE SPRING 2ND	9460	9845	CARBONATE	BONE SPRING 2ND	9460

32. Additional remarks (include plugging procedure):

BONE SPRING 2ND SAND 9845'-10242' SAND
BONE SPRING 3RD CARB 10242'-10979' CARBONATE
BONE SPRING 3RD SAND 10979'- 11362' SAND
WOLFCAMP 11362'-11579' SHALE/CARBONATES
WOLFCAMP 1 11579'-18475'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #344864 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by CHARLES NIMMER on 10/05/2016 (17CN0003SE)

Name (please print) ASHLEY BERGENTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 07/18/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****