Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-42954
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		LO-1022-0004
87505	ICES AND REPORTS ON WELLS	7 I Nome II-it A man Nome
1	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gobbler 5 B2IL St Com
PROPOSALS.)	(, , , , , , , , , , , , , , , , , , ,	8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Palmillo; Bone Spring, East 49553
4. Well Location		
	1750 fort form the Court 1500 and 2	OO Coat Coans the Fred 1'm
Unit Letter_ I	_:1750feet from theSouth line and3	
Section 5 Township 19S Range 29E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3397' GL	
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check	appropriate Box to maleute realist of rectice,	Report of Other Data
NOTICE OF IN	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	-
		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 📙
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		-1-4 O
		pletion Sundry
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