District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011 RECEIVED

NM OIL CONSERVATION ARTESIA DISTRICT OCT 200 2016

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation,				
	whose address is				
	hereby requests an exception to Rule 19.15.18.12 for 90days or unti October 31, Yr, for the following described tank battery (or LACT):				
:	Name of Lease Palmillo 14 State Name of Pool Bone Springs				
	Location of Battery: Unit LetterSection14TownshipRange				
	Number of wells producing into battery 2 (30-015-39027)				
B.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared is MCF; Value per day.				
C.	Name and location of nearest gas gathering facility: DCP Artesia				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	previous one that will expire October 31, 2016.				
PERATOR	OIL CONSERVATION DIVISION				
ivision have be	hat the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief. Approved Until <u>4999</u> . 31, 2017				
gnature	Jeabel Honoson By Amalia Bustamante				
inted Name Title	Isabel Hudson - Regulatory Analyst Title Business Op. Sp.				
-mail Addre					
ate 10/18/	2016 Telephone No. (432) 818-1142 * Please see attached C.O.A.				

Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210** (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 10/20/16

2

Submit 1 Copy To Appropriate District	State of New Me	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE STATE		
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	1303	6. State Oil & Gas Lease ]	No.	
87505				·····	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPL	Palmillo 14 State Battery				
PROPOSALS.) 1. Type of Well: Oil Well 🗹	8. Well Number				
2. Name of Operator	9. OGRID Number	. OGRID Number			
Apache Corporation			873		
3. Address of Operator	000 Midland TV 70705		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3 4. Well Location			Palmillo; Bone Spring, SW	(90413)	
4. Wen Location Unit Letter :	feet from the	line and	feet from the	line	
Section 14		inge 28E	NMPM County		
	11. Elevation (Show whether DR,			LCUY	
	``````````````````````````````````````				
			· · · · · · · · · · · ·		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF I	NTENTION TO:	SUE	SEQUENT REPORT	OF	
PERFORM REMEDIAL WORK		REMEDIAL WOR			
			DRILLING OPNS.		
		CASING/CEMEN	Т ЈОВ		
OTHER: Flare Gas		OTHER:	· · · · · · · · · · · · · · · · · · ·		
13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, an	d give pertinent dates, includ	ing estimated date	
proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC	2. For Multiple Co	mpletions: Attach wellbore (	liagram of	
proposed compression of the					
	n on permission to flare the Palmillo	14 State wells listed	below. Gas will be measure	d prior to flaring.	
Wells included in the above batter	y are as follows:				
		,			
			١		
30-015-39027 Palmillo 14 State					
30-015-42543 Palmillo 14 State	#004n				
	,				
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and beller.		
	3.4				
SIGNATURE Klubel	Husson TITLE Regula	atory Analyst	DATE 10/	18/2016	
Tune or print name Jeshel Hudson	E mail address	: isabel.hudson@apac	becom DLONE.	132) 818-1142	
Type or print name <u>Isabel Hudson</u> For State Use Only		isapelinuoson@apac	anecorp.com PHUNE: (4	132) 818-1142	
(XR. el	amante TITLE		DATE 101	120110	
	DATE /V/	WIN			
Conditions of Approval (if any):					