	Form 3160-5 (August 2007) UNITED STATES OCD A DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			UCD Ar	OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
					NMLC064894A	- T.: h - M	
					6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRI	PLICATE - Other instruct	tions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No:	
	 Type of Weil Oil Well Gas Well Oth 	er			8. Well Name and No. MultipleSee Atta	ched	
·	2. Name of Operator BOPCO LP	Contact:] E-Mail: tjcherry@ba	FRACIE J CHERRY asspet.com		9. API Well No. MultipleSee At	tached	
	3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or MultipleSee At		
	4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	<u></u>		11. County or Parish, a	and State	
	MultipleSee Attached				EDDY COUNTY	′, NM	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	F ACTION		· · · ·			
		Acidize	Deepen	Produc	tion (Start/Resume)	U Water Shut-Off	
	□ Notice of Intent	Alter Casing	Fracture Treat	Reclam		U Well Integrity	
	Subsequent Report	Casing Repair	New Construction	🗖 Recom	plete	Other Venting and/or Flar	
	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempo	rarily Abandon	ng	
			port the volume flared for 90		A ANARDVATE		
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV PC 0	as follows:)01H* / 30-015-36635-00-3)06H / 30-015-36636-00-S)10H / 30-015-42158-00-S)21H / 30-015-42390-00-S	1 1 1	NM OI	L CONSERVATI RTESIA DISTRICT DCT 192016 RECEIVED	ON	
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV PC 0 Intermittent flaring was necess	as follows:)01H* / 30-015-36635-00-5)06H / 30-015-36636-00-S)10H / 30-015-42158-00-S)21H / 30-015-42390-00-S sary due to restricted pipel	1 1 1	NM OI	RTESIA DISTRICT	ON	
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV PC 0	as follows:)01H* / 30-015-36635-00-5)06H / 30-015-36636-00-S)10H / 30-015-42158-00-S)21H / 30-015-42390-00-S sary due to restricted pipel	1 1 1	NM OI	RTESIA DISTRICT	ON	
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV PC 0 Intermittent flaring was necess Total of 2869 MCF was flared.	as follows: 101H* / 30-015-36635-00-5 106H / 30-015-36636-00-S 100H / 30-015-42158-00-S 121H / 30-015-42390-00-S sary due to restricted pipel true and correct. Electronic Submission #3 For B mitted to AFMSS for proces	1 1 1 50638 verified by the BLM We OPCO LP, sent to the Carlsba ssing by PRISCILLA PEREZ or	NM OI A	RTESIA DISTRICT OCT 192016 RECEIVED n System (14JAM0054SE)	ON 	
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC C Poker Lake Unit CVX JV RR C Poker Lake Unit CVX JV RR C Poker Lake Unit CVX JV PC C Intermittent flaring was necess Total of 2869 MCF was flared.	as follows: 101H* / 30-015-36635-00-5 106H / 30-015-42158-00-S 10H / 30-015-42390-00-S 21H / 30-015-42390-00-S sary due to restricted pipel true and correct. Electronic Submission #3 For Br mitted to AFMSS for process CHERRY	1 1 1 50638 verified by the BLM We OPCO LP, sent to the Carlsba ssing by PRISCILLA PEREZ or	Il Informatio Id 1 09/12/2016 ATORY AN	RTESIA DISTRICT OCT 192016 RECEIVED n System (14JAM0054SE)	ON 	
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV RR 0 Poker Lake Unit CVX JV RC 0 Intermittent flaring was necess Total of 2869 MCF was flared.	as follows: 101H* / 30-015-36635-00-5 106H / 30-015-36636-00-S 100H / 30-015-42158-00-S 121H / 30-015-42390-00-S sary due to restricted pipel true and correct. Electronic Submission #3 For B mitted to AFMSS for process CHERRY Submission)	1 1 1 50638 verified by the BLM We OPCO LP, sent to the Carlsba ssing by PRISCILLA PEREZ or Title REGUL	NM OI A II Informatio do 09/12/2016 ATORY AN	RTESIA DISTRICT DCT 1 9 2016 RECEIVED n System (14JAM0054SE) IALYST	ON 	
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	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC O Poker Lake Unit CVX JV RR O Poker Lake Unit CVX JV RR O Poker Lake Unit CVX JV PC O Intermittent flaring was necess Total of 2869 MCF was flared. 14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J Signature (Electronic S Signature (Electronic S Conditions of approval, if any, are attached certify that the applicant holds legal or equ	as follows: 101H* / 30-015-36635-00-5 106H / 30-015-36636-00-S 100H / 30-015-42158-00-S 121H / 30-015-42390-00-S sary due to restricted pipel true and correct. Electronic Submission #3 For B mitted to AFMSS for process CHERRY Submission) THIS SPACE FO ED 1. Approval of this notice does r itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c	1 1 1 1 1 1 1 1 1 1 1 1 1 1	NM OI A A II Informatio Id 09/12/2016 ATORY AN 016 OFFICE U S NIMMER UM ENGIN d	RTESIA DISTRICT OCT 192016 RECEIVED n System (14JAM0054SE) IALYST	Date 10/11/201	
	April through June, 2016 at the Wells going to this battery are Poker Lake Unit CVX JV PC O Poker Lake Unit CVX JV RR O Poker Lake Unit CVX JV RR O Poker Lake Unit CVX JV PC O Intermittent flaring was necess Total of 2869 MCF was flared. 14. Thereby certify that the foregoing is Com Name (<i>Printed/Typed</i>) TRACIE J Signature (Electronic S Approved By ACCEPT Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	as follows: 101H* / 30-015-36635-00-5 106H / 30-015-36636-00-S 10H / 30-015-42158-00-S 121H / 30-015-42390-00-S sary due to restricted pipel true and correct. Electronic Submission #3 For Br mitted to AFMSS for process CHERRY Submission) THIS SPACE FO ED 1. Approval of this notice does r itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c tatements or representations as t	1 1 1 1 1 1 1 1 1 1 1 1 1 1	NM OI A A II Informatio d 09/12/2016 ATORY AN 016 OFFICE U S NIMMER UM ENGIN d t willfully to m	RTESIA DISTRICT OCT 192016 RECEIVED n System (14JAM0054SE) IALYST	Date 10/11/201 agency of the United	

Additional data for EC transaction #350638 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM71016I 891000303J 891000303X

Wells/Facilities, continued

Agreement NMNM71016I NMNM71016K	Lease NMLC064894A NMLC068430	Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV PC 1H30-015-36635-00-S1 POKER LAKE UNIT CVX JV PC 6H80-015-36636-00-S1	Location Sec 17 T25S R30E SESE 350FSL 350FEL Sec 33 T24S R30E SESE 350FSL 350FEL 32 627072 N Let 409 237578 V Let 20
NMNM71016X	NMLC064894	POKER LAKE UNIT CVX JV RR 10340-015-42158-00-S1	32.167987 N Lat, 103.878578 W Lon Sec 17 T25S R30E SESE 290FSL 675FEL 32.072510 N Lat, 103.534730 W Lon
NMLC064894A	NMLC064894A	POKER LAKE CVX JV PC COM 2180-015-42390-00-S1	Sec 17 T25S R30E SESE 330FSL 675FEL 32.072550 N Lat, 103.534730 W Lon

10. Field and Pool, continued

UNKNOWN WILDCAT

32. Additional remarks, continued

April - 1253 MCF May - 1416 MCF June - 200 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.