Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC061634B 6. If Indian, Allottee or Tribe Name	
1. Type of Well					8. Well Name and No. POKER LAKE CVX JV PB 006H	
Oil Well Gas Well Other						/X JV PB 000ri
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40764-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or Exploratory WC BIG SINKS		
4. Location of Well (Footage, Sec.,)			11. County or Parish,	and State	
Sec 20 T25S R31E NWNW 1 32.122642 N Lat, 103.806088			÷.	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BÓX(ES) TO	DINDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen ☐ Pro		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat ☐ Recl.		☐ Reclam	ation	☐ Well Integrity
Subsequent Report	Subsequent Report		■ New Construction		olete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandor		☐ Temporarily Abandon		Venting and/or Flari
•	☐ Convert to Injection	☐ Plug Back ☐ Wa		☐ Water I		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the determined the determined the determined	ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file	the Bond No. on sults in a multiple	file with BLM/BL completion or rec	A. Required sul completion in a r	osequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once
BOPCO, LP respectfully subm April through June, 2016 at the		eport the volu	ne flared for 90)-days from		
Intermittent flaring was necessary due to restricted pipeline capacity.						
Total of 4097 MCF was flared April - 1096 MCF May - 2408 MCF June - 593 MCF					•	
Gas was metered prior to flar	e and flared amounts repo	rted on month	aly production re	eports.		
14. I hereby certify that the foregoing is	Electronic Submission #3	OPCO LP, se	nt to the Carlsba	ad .		
	CHERRY			ATORY AN		
		· .				
Signature (Electronic	Date 09/09/2	016				
ACCEPTED FO	OR RECORD	R FEDERA	OR STATE	OFFICE US	SE	
_Approved By/S/ DAVI)	Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office	•		
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Title 18 U.S.C. Section 1903 and Title 43 LISC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, filt thous of matter is a state of the United States any false, filt thous of matter is a state of the United States and the States and the state of the United States and the States and t