	BUREAU OF LAND MANAGE SUNDRY NOTICES AND REPOR			LS	ĺ	5. Lease Serial No. NMLC068408	July 31, 2010	
Do	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
=SUBI	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000326X		
1. Type of Well	1. Type of Well  S Oil Well  Gas Well  Other					8. Well Name and No. MultipleSee Attached		
2. Name of Operator BOPCO LP	2. Name of Operator Contact:					9. API Well No. MultipleSee Attached 10. Field and Pool, or Exploratory MultipleSee Attached		
P O BOX 2760					)			
		. R., M., or Survey Description	l			11. County or Parish,	and State	
MultipleSee Attac				EDDY COUNTY, NM				
	ECK APPR	OPRIATE BOX(ES) TO	D INDICATE N	ATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMIS	SSION		TYPE OF ACTION					
□ Notice of Intent		Acidize	Deepe	n	Producti	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Repor	rt l	Alter Casing	Fractu				Well Integrity	
Final Abandonme		Casing Repair Change Plans	—	Construction	Recomp		Other Venting and/or Fla	
	an rouce	Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon ng Water Disposal		ng	
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## Additional data for EC transaction #350631 that would not fit on the form

Weil/Fac Name, Number BIG EDDY UNIT DI4 264H

BIG EDDY UNIT DI4 270H

Wells/Facilities, continued

Agreement NMNM68294X Lease NMLC068408 NMNM68294X NMLC068408

10. Field and Pool, continued

WILLIAMS SINK

## 32. Additional remarks, continued

June - 28 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

API Number 30-015-42478-00-S1 30-015-42479-00-S1

Location Sec 5 T20S R31E Lot 2 660FNL 2220FEL 32.362767 N Lat, 103.531527 W Lon Sec 5 T20S R31E Lot 2 700FNL 2220FEL 32.362717 N Lat, 103.531527 W Lon