энония тоору тостругорнаю этонке Office	State of New Mexico ,		Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised Júly 18, 2013 WELL API NO.		
1625.N. French Dr., House AMERCONSERVATION District II - (575) 74849283			30-005-63231	
811 S. First St., Artesia, NM 88210ESIA DISTRICTOR OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NACT 20 2016 Notein W. (505) 474-3460 Notein W. (505) 474-3460		STATE 🗌 FEE 🛛		
1220.S. St. Francis Dr., Santa Fe, NM.			6. State Oil & Gas Lease No).
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Coronet Tl 8. Well Number	
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other AMENDED			2	;
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Pecos Slope; Abo	
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>Noth</u> line and <u>1000</u> feet from the <u>East</u> line				
Section 3 Township 8S Range 26E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4581'GR				
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Perfor		
	leted operations. (Clearly state a ork). SEE RULE 19.15.7.14 NM ompletion.			
	en e			
7/24/00 – Cleaned location and set anchors. Welded on bell nipple on 5-1/2" casing. 7/25/00 – MIRU pulling unit. TIH with bit, scraper and tubing and tagged PBTD at 4714'. Pickled tubing with 500g 15% NEFE acid.				
Circulated hole with 7% KCL water. TOOH with bit, scraper and tubing.				
7/26/00 – RU wireline: TIH with logging tools and ran GR/CCL and CBL log. TOOH with logging tools. Perforated Abo w/23 42"				
holes at 4420', 21', 22', 26', 40', 41', 42', 43', 44', 45', 46', 47', 4501', 02', 03', 04', 05', 06', 07', 08', 30', 31', 32'.				
7/28/00 – Spotted 500g 7-1/2% spearhead acid across perforations.				
7/29/00 - Frac Abo perforations 4420' - 4532' with 145,736g 65Q foam and 248,000# 16/30 Brady sand. Began flowing well back. 8/1/00 - Pumped 30 bbls. TIH with SN and tagged sand at 4688'. Pulled up to 4418' and set SN. 2-3/8'' tubing at 4418'. ND BOP and				
8/1/00 – Pumped 30 bbls. 1 IH with NU wellhead.	SN and tagged sand at 4688'. P	ulled up to 4418' and	set SN. 2-3/8" tubing at 4418"	ND BOP and
8/2/00 – Released well to production	n department.			
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Spud Date:	Rig Release	Date:		
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I hereby certify that the information	above is true and complete to th	e best of my knowled	ge and belief.	
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avourting AA SI		i		10:0012
SIGNATURE (Juna)	turse IIILE K	egulatory Reporting.	Supervisor DATE October	<u>r 19, 2016</u>
Type or print name <u>Tina Hu</u>	erta E-mail address:	tinah@yatespetrole	um.com PHONE: 575	-748-4168
For State Use Only				
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APPROVED BY TAXEN Conditions of Approval (If any):	Sharp TITLE D	usisperseptic	-(1du	W-16