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Form 3160-5 (August 2007) UNITED STATES Artesia DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			ia D	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 5. Lease Serial No. 315980 6. If Indian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
Type of Well				315980 8. Well Name and No.	
Name of Operator Bar V Barb, LLC	/ell Other			Fed 28 #003 9. API Well No. 30-005-20372	
Bar V Barb, LLC a. Address O Box 4435		3b. Phone No. (include area c	code)	30-005-20372 10. Field and Pool or Exploratory Area	
loswell, NM 88202	•	575-973-1346		62620	
. Location of Well (Footage, Sec., T., NNE28 T14S R30E NMP	R.,M., or Survey Description	)		11. Country or Parish, State Chaves County, NM	
12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDICATE NATU	RE OF.NOTIC	E, REPORT OR OTHER DATA	
TYPE OF SUBMISSION		. T	YPE OF ACT	ON	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recla	action (Start/Resume)       Water Shut-Off`         mation       Well Integrity         mplete       Other         orarily Abandon       of Operator         Disposal       Other	
Attach the Bond under which the w following completion of the involv	vork will be performed or pro- ed operations. If the operation of the oper	ly, give subsurface locations an ovide the Bond No. on file with on results in a multiple complet	d measured an BLM/BIA. R tion or recompl	e of any proposed work and approximate duration thereof. If d true vertical depths of all pertinent markers and zones. equired subsequent reports must be filed within 30 days etion in a new interval, a Form 3160-4 must be filed once reclamation, have been completed and the operator has	
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## BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

## Change of Operator of Wells on Federal Lands Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1-1/2 times the volume of the largest tank).

2. Submit for approval of water disposal method.

3. Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

5. All outstanding environmental issue must be addressed within 90 days. Contact Bob Hoskinson at (575) 627-0218 for inspection and to resolve environmental issues.

6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.

9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.

11. If not in place acquire operating rights on this lease within 30 days with the New Mexico State BLM office in Santa Fe, NM.