District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

OCT 1 7 2016

NM OIL CONSERVATION ARTESIA DISTRICT

> Form C-141 Revised October 10, 2003

RECEIVED bistrict Office in accordance with Rule 116 on back side of form

## 1:0: J C n 1. 4. . - 42 1

Release Notification and Corrective Action											
NAB!	4299	54123	)			<b>OPERA</b>	FOR	🛛 Initi	al Report	Final Report	
		ime Rock Re		227558	3. 10	Contact: Michael Barrett					
Address: P	.O. Box 2	47, Roswell	, NM 882	202		Telephone No.: 505.353.2644					
Facility Na	ne: Hawk	8 No. 46			]	Facility Typ	e: Gas Line				
Surface Owner: BLM Mineral Own					)wner S	tate		Lease N	vo. 30	015-28301	
LOCATION OF RELEASE											
Unit Letter	Section 5	Township 18S	Range 27E	Feet from the	North/	South Line	Feet from the	East/West Line	County Eddy		
Latitude_32.77049Longitude104.30511											
NATURE OF RELEASE											
Type of Release: mixed fluids							Volume of Release: 20 BBLS Volume Recovered 0				
Source of Release: gas line							Date and Hour of OccurrenceDate and Hour of Discovery10/14/1610/14/16 4pm			covery	
Was Immedi	ate Notice (		Yes 🗌	No 🛛 Not Re	equired	If YES, To Whom?					
By Whom?						Date and Hour					
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse. 20 BBL				
If a Watercourse was Impacted, Describe Fully.*											
A dry water course, ravine/draw leading to the Pecos River was impacted. However no fluids reached the river.											
Describe Cause of Problem and Remedial Action Taken.*											
The line was immediately shut in. Talon/LPE was contracted to perform site assessment and sampling activities. A work plan will be generated and submitted to the NMOCD and BLM for review.											
Describe Area Affected and Cleanup Action Taken.*											
The affected area was the draw only. Fluids migrated several hundred feet but did not reach the river. Oil absorbent booms will be placed in the event of rainfall. A sump will be constructed and the impacted portion of the draw will be flushed with fresh water to mitigate impacts as initial remedial actions. The water will be picked up with vac trucks and properly disposed of.											

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other

federal, state, or local laws and/or regulations.

Signature: Mul	Bas	OIL CONSERVATION DIVISION
Printed Name: Michael Barret	t	Approved by District Supervisor:
Title: Production Superintende	ent	Approval Date: 1019114 Expiration Date: N/A
E-mail Address: mbarrett@lin	erockresources.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines
Date: 10/17/2016	Phone: 505.353.2644	SUBMIT REMEDIATION PROPOSAL NO
Attach Additional Sheets If	Necessary	LATER THAN: 11 24116 20.301
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