

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-27297
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. State 648
7. Lease Name or Unit Agreement Name East Millman Unit
8. Well Number 191
9. OGRID Number 019958
10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307

4. Well Location
Unit Letter A : 10 feet from the North line and 10 feet from the East line
Section 22 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3431' KB; 3425' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 17 2016
RECEIVED

LAST PROD 6/1/2009

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 10-12-2016

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: Rebecca Innes TITLE COMPLIANCE OFFICER DATE 10/20/16
Conditions of Approval (if any):

Stephens & Johnson Operating Co.
East Millman Unit Well No. 191
API No. 30-015-27297
Eddy County, New Mexico

Well Data:

Total Depth: 2625'
PBSD: 2360'KB
Surface Csg: 8 5/8" 24# set @ 359'KB, cement w/275 sx
TOC @ surface
Prod. Csg: 5 1/2" 14.0# set @ 2624', cement w/685 sx
TOC @ surface
Liner: 4" 9.5# set @ 1650'KB, cement w/175 sx
TOC @ surface
Tubing: 2 3/8" composite lined tbg w/Baker AD-1 packer
set @ 1615'KB
Perforations: 1684-1886'KB, 1996-2352'KB
CIBP @ 2378'KB w/cement on top (PBSD 2360'KB)

Note: East Millman Unit No. 191 had a csg leak located at 746-822'. 4" liner was run and cemented to repair csg leak. This well will be converted to a water injection well. Will be requesting TA status until approval for water injection status is obtained.

Workover Procedure

06/05/2012 Set CIBP on wireline at 1650'KB. TIH w/packer and 2 7/8" tbg, set packer @ 1630' and tested CIBP to 1500 psi. Held OK. TOH w/tbg and packer.

06/06/2012 TIH w/float shoe, 36 jts 4" OD csg and tag CIBP @ 1651'. Pulled csg up 1' and set slips in wellhead.

06/07/2012 Pumped 175 sx Class "C" neat cmt down 4" csg and circulated back out 5 1/2" csg. Circulated cmt back to surface and pumped some cmt out csg leak by closing valve on 5 1/2" csg. Got pressure up to 1100 psi.

06/11/2012 TIH w/3 1/4" bit, 4 drill collars and 50 jts tbg. Drill out 4" wiper rubber plug and float shoe. Drill out CIBP @ 1651'. TOOH w/tbg and bit.

06/12/2012 TIH w/Baker AD-1 composite line packer and 50 jts 2 3/8" composite lined tbg. Circulate packer fluid and set packer at 1616'KB.

East Millman Unit

WELL No. 191

Millman Yates-SR-QN-GB-SA East

FIELD

Oct 12, 2016

DATE

PRESENT COMPLETION ☒

SUGGESTED COMPLETION ☐

WELL CLASS

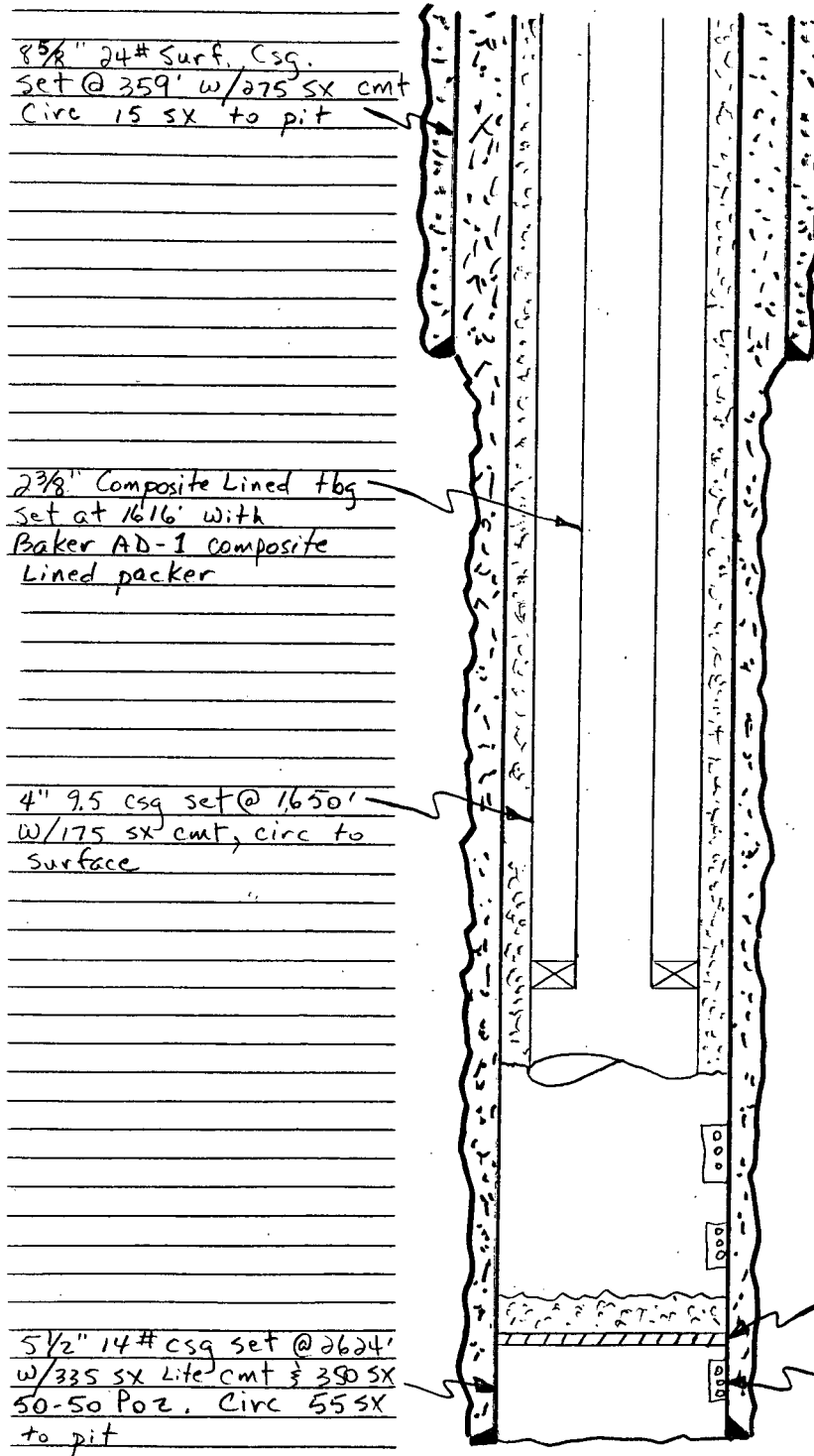
KB ELEVATION 3431'

DF ELEVATION

GL ELEVATION 3425'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION



PBTD - 2360'
TD - 2625'