

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43251
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 500 W. Illinois, Ste 100 Midland TX 79701		7. Lease Name or Unit Agreement Name: Goldenchild 6 State
4. Well Location Unit Letter p : 200 feet from the South line and 800 feet from the East line Section 6 Township 25S Range 29E NMPM County Eddy		8. Well Number 001H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2912 GR		9. OGRID Number 005380
		10. Pool name or Wildcat Willow Lake; Bone Spring, Southeast

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Spud ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21-07/23/2016: Spud well. Drill 17-1/2 hole to 616 . Set 13-3/8 54.5# J-55 BTC surface csg at 616 . Cmt w/540sx CI C & Econochem. Run TS. TOC @ 281 . Top off w/295sx. 50sx returns. WOC. Tested csg. *
07/24-07/27/2016: Drill 12-1/4 intermediate hole to 2689 . Set 9-5/8 36# J-55 LTC csg at 2689 . Cmt csg w/415sx NeoCem Lead & 160sx Versacem Tail, circ 70sx to surf. WOC. Tested good. *
07/28-08/17/2016: Drill & ream 8-3/4 production hole to 15,853 . Set 5-1/2 17# CYP-110 BTC prod csg at 15,853 . Cmt csg w/865sx Neocem Lead & 1985sx Versacem Tail, 222sx cmt to surf. EST TOC: Surface.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date: **07.21.2016**

Rig Release Date: **10.18.2016**

OCT 24 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10/15/2016

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY Daren Sharp TITLE Bus Oper Spec Adv DATE 10/26/16
Conditions of Approval (if any):

* Csg must be test to minimum 600# for 30 minutes and results of test reported