

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 24 2016

Form C-141  
Revised August 8, 2011

**RECEIVED** to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

<b>NAB1030232710</b>		<b>OPERATOR</b>		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company Yates Petroleum Corporation <b>25575</b>		Contact Robert Asher			
Address 104 S. 4 <sup>th</sup> Street		Telephone No. 575-748-4217			
Facility Name Glow Worm ALX Federal Battery <b>Glow Worm ALX #11</b>		Facility Type Battery			
Surface Owner Federal		Mineral Owner Federal		API No. <b>30-D15-35313</b>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	4	23S	31E	330	North	2160	East	Eddy

Latitude 32.33971 Longitude 103.78125

**NATURE OF RELEASE**

Type of Release Produced Water	Volume of Release 480 B/PW	Volume Recovered 460 B/PW
Source of Release Steel water line	Date and Hour of Occurrence 10/9/2016; AM	Date and Hour of Discovery 10/9/2016; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher/NMOCD II	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 10/10/2016; 7:42 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*



Describe Cause of Problem and Remedial Action Taken.\*

A steel flow line failed, causing the release. The well was shut off and vacuum truck(s) and roustabout crew called.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 30 X 100'. The release was contained within a bermed and lined battery. The line was repaired and 96% of the released water was recovered, remaining produced water will be allowed to evaporate off. Depth to Ground Water: >100' (approximately 100', Section 4, T23S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0. Based on the battery being bermed and lined and 96% of produced water recovered, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Robert Asher		Approved by Environmental Specialist: 	
Title: NM Environmental Regulatory Supervisor	Approval Date: <b>10/28/16</b>	Expiration Date: <b>N/A</b>	
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: <b>FINAL</b>		Attached <input type="checkbox"/>
Date: August <b>24</b> , 2014	Phone: 575-748-4217	2RP-	

\* Attach Additional Sheets If Necessary

**2RP-3967**