Operator's (my

Form 3160-3 (August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lease Serial NoNMO33775- LCD (64) 22 (64)				
SUND Do not use									
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name					
SUBMIT IN T	RIPLICATE - Other Inst	ructions (	on reverse	sic	ie	7. If L	Jnit or C	A/Agreem	ent, Name and/or N
1. Type of Well  S Oil Well Gas Well Other				North Benson Queen Unit					
Name of Operator	C Cald			_	- '	3			Queen Uni
United Oil & Minerals, Inc.					Well N		Saccia Oliz		
la. Address	_	T T	se No. (includ		•	30-015-04550			
1001 Westbank Dr	., Austin, TX 787	<u> 461 (512</u>	) 328-8	<u> 184</u>		10. Field and Pool, or Exploratory Area			
Location of Well (Poolage, Se	c., T., R., M., or Survey Description	(חו	,			Oueen			
353' FSL x 2287'	FEL, Sec. 27, T18	3S, R30E	profession of the second			11. County or Parish, State  Eddy County, NM			
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICA	TE NATU	RE C	OF NOTICE, RE				
TYPE OF SUBMISSION			TY	PE O	F ACTION				
<b>□</b>	Acidize	Deeper			Production (Start/	Resume)		Water Sh	ut-Off
Notice of latent	Alter Casing	Fractur	e Treat		Reclamation			Well Inte	grity
Subsequent Report	Casing Repair	=	enstruction	ō	Recomplete		a	Other _	
Final Abandonment Notice	Change Plans		aobnadA b	8	Temporarily Abar	naba			
Ci Fillat Abanconnient (4000)	Convert to Injection	Plug B	ck	Ч	Water Disposal				
1) Set CIBP @ 20 2) Circulate Inl 3) Shut-in Well	BOO'. Dump Bail 20 hibited Fluid. Per See attacher	' cemen	t. Sg Inteq	emen	ts, including reclan	ation, ha	BUREAU OF LAND MGMT.  CARLSBAD RESOURCE AREA	ZOON SEP 25 A II: 36	RECEIVED
Name (Printed/Typed)  Jerry Ilseng, P.B	5.		Title F	etr	oleum Engi	neer			
Signature	P.E.		Title F	ć	7/21/00_				
10	THIS SPACE F	OR FEDE	AL OR ST					1.1	
4.5972 Your	Lora	Ça <sup>t</sup>	Tiel		Barriegonia E.	مياهمية	P Date /	1/2/8	2000
inditions of approval, if any, are rify that the applicant holds logi rich would entitle the applicant to	affached. Approval of this notice if or equitable title to those right conduct operations thereon.	dies not wa Edit the subje	rrant or ct lease Off	iœ	CFO			•	

## BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- 2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi.
  The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- 3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- 4. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing integrity Test. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, 505-234-5972; Lea County 505-393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

- 1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- Attaches a clear copy or the original of the pressure test chart.
- Provides justification why the well should be temporarily abandoned rather than
  permanently plugged and abandoned and an estimated date that the well will be
  returned to beneficial use or plugged and abandoned.
- Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- A procedure to repair the casing so that a TA approval can be granted.
- A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/94)

Accepted for record - NIMOCD

Subsequent Report

Final Abandonment Notice

Casing Repair

Change Plans

☐ Convert to Injection

Form 3160-5 (August 1999)

UN	DISTATES
DEPARTMENT	OF THE INTERIOR
BUREAU OF LA	ND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires November 30, 2000

	Expires November :	ч
Lease	Serial No. 30 64226	
LC	O 64226	

Other

SUNDRY	NOTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to resenter as	1
abandoned well.	Use Form 3160-3 (APD) for such proposals.	

abandoned w	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	ide 7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well		North Benson Queen Unit
Oil Well 🚨 Gas Well 🖯	Other	8. Well Name and No.
2. Name of Operator	1 - T	North Benson Queen Unit
United Oil & Min	erais, inc.	o. API Well No.
3a. Address	3h. Phone No. (include at	rea code: 30-015-04550
1001 Westbank Dr	84 10. Field and Pool, or Exploratory Area	
4. Location of Well (Fnotage, Sec.	T., R., M., or Survey Description)	Queen
35 3' FSL x 228	7' FEL, Sec. 27, T18S, R30E	II. County or Parish, State Eddy County, NM
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
Notice of Intent	Acidize Deepen Deepen Alter Casing Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity

New Construction

Plug and Abandon

Plug Back

Recomplete

Water Disposal

XXX Temporarily Abandon

United Oil & Minerals, Inc. recommends TA the well versus PxA, because United is currently in the process of performing a waterflood engineering study.

The waterflood engineering study will involve converting the NBQU #20 into an probable injection well or returning the well back to production. The estimated date is December 2001.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Jerry Ilseng, P.E.  T	itie	Petroleum Eng	;ineer	
Signature P.E. I	Date	20, December	2000	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE		
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	t of Sees	Office	d - whoch	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter with	perso thin it	Janeaner 10.	fice to any department or agency of the Un	ired
		Accepted		



<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

