District I 1625 N. French Dr., Hobbs, NM 88240 District II

Date:

State of New Mexico Energy, Minerals & Natural Resources Form C-104

District II		os, NM 88240	E	nergy, l	Minerals	& Natural 1	Resour	ces				Revised June 10, 2003	
1301 W. Grand District III	Avenue, A	artesia, NM 8	8210	Oi	1 Conserv	vation Divisi	ion			Subm	it to Appr	ropriate District Office	
1000 Rio Brazo District IV	s Rd., Azte	ec, NM 87410	•			St. Francis						5 Copies	
1220 S. St. Fran	ncis Dr., S	anta Fe, NM	87505			, NM 87505					\Box	AMENDED REPORT	
	I.	REQU	EST FO	OR ALI	LOWAB	LE AND A	UTHO	RIZ	ATION	TO	_		
¹ Operator r								² OG	RID Nur	nber			
P. O. Box		CORPOR		025482 3 Reason for Filing Code/ Effective Date						otivo Data			
Midland, 7	TX 79702				DHC 1/06								
⁴ API Numb		5 Poo	l Name	1.00	o iii i c i						⁶ Pool Code 97092		
30 - 015-33628					LOCO HILLS N.W. WOLFCAMP					9 Well Number			
301	State Com 1												
II. 10 Su		Township	Range	Lot.Idn	Feet from	the North/S	louth	Foot 6	From the	Foot/	West line	County	
B	l l		SS 28E Lot.1dn		660		North/South For				t/West line County East Eddy		
11 70.						NORT	NORTH						
UL or lot	Section Ho	le Location	Range		Fast from	the North/Sou	th line	Foot f	rom the	Fact/	Wast line	County	
no.		•											
12 Lse Code S		ing Method de p		onnection ate	¹⁵ C-129 I	Permit Number	· 16 C	:-129 E	Effective 1	Date	¹⁷ C-12	29 Expiration Date	
			1/24	4/06	<u> </u>								
		Transpo		N7	 -	20 DOD	21 0	~		²² DC	III CTT	2 Tagetien	
18 Transpor OGRID		¹⁹ Transporter Name and Address			²⁰ POD ²¹ O/			G 22 POD ULSTR Location and Description					
015694	Navah	Navaho Refining Co.			0			Battery at Unit B, Sec. 26-18S, 28E			Sec. 26-18S, 28E		
					Carter Ca			Eddy Co.					
221115		Frontier F	ield Servi	ces, LLC			G Sa					e	
	W. 10508				200000000000000000000000000000000000000		No. of the Control	1000					
IV. Proc	luced W	/ater										RECEIVED	
IV. Proc	luced W		ULSTR	Location	and Descri	ption							
²³ POD		²⁴ POD	ULSTR	Location	and Descri	ption	Same					MAR 2,0 2006	
V. Well	Comple	²⁴ POD							Dorforot	ions		MAR 2 0 2006	
²³ POD	Comple	²⁴ POD	Date		and Descrip	ption 28 PB7 9542	T D		Perforati 6506-682			MAR 2,0 2006	
V. Well 25 Spud Da	Comple	tion Data 26 Ready	Date 6	1	²⁷ TD 11,020	²⁸ PBT 9542	T D	29			A	MAR 2, 0 2006 OUD-MITEOMI 30 DHC, MC	
V. Well 25 Spud Da 31 Ho	Comple te	tion Data 26 Ready	Date 6 ³² Casing		²⁷ TD 11,020	²⁸ PBT 9542	TD	29			34 Sacks	MAR 2 0 2006 CUL-ATTERM 30 DHC, MC AO DHC-3616	
V. Well 25 Spud Da 31 Ho 17	Comple te	tion Data 26 Ready	Date 6	1 & Tubin	²⁷ TD 11,020	²⁸ PBT 9542 ³³ I	TD , Depth Se	29			34 Sacks 400	MAR 2,0 2006 CCU-ANTESM ODHC, MC ODHC-3616 s Cement	
23 POD V. Well 25 Spud Da 31 Ho 17	Comple te	tion Data 26 Ready	Date 6	1 & Tubin 13 3/8"	²⁷ TD 11,020	²⁸ PBT 9542 ³³ I	Depth Se	29			34 Sacks 400 125	MAR 2, 0 2006 COUP-ANTESM 30 DHC, MC AO DHC-3616 s Cement 0 Sks	
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