

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM113927							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Marbob Energy Corporation		7. Unit or CA Agreement Name and No.							
3. Address PO Box 227 Artesia, NM 88211-0227		8. Lease Name and Well No. Hang 'Em High Federal #1							
3a. Phone No. (include area code) 505-748-3303		9. AFI Well No. 30-015-34294							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660 FNL 1980 FEL, Unit B At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Cemetery; Morrow (Gas)							
14. Date Spudded 11/21/2005		11. Sec., T., R., M., on Block and Survey or Area Sec. 35-T19S-R25E							
15. Date T.D. Reached 12/15/2005		12. County or Parish Eddy							
16. Date Completed 01/13/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3472' GL									
18. Total Depth: MD 9920' TVD 9920'		19. Plug Back T.D.: MD 9565' TVD 9565'							
20. Depth Bridge Plug Set: MD 9600' TVD 9600'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, Csnng		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	331'		375 sx		0	None
12 1/4"	9 5/8"	36#	0	1001'		350 sx		0	None
8 3/4"	5 1/2"	17#	0	9920'		1800 sx		1000'	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	9357'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow	9431'	9542'	9604' - 9629'		17				
B)			9487' - 9542'		20				
C)			9431' - 9440'		30				
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
9604' - 9629'	Acidz w/ 1250 gal Clay Safe H Acid								
9487' - 9542'	Acidz w/ 1250 gal Clay Safe H Acid								
9431' - 9440'	Acidz w/ 500 gal Clay Safe H Acid								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2006	02/16/2006	24	→	0	889	12			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	942'
				Glorieta	2508'
				Yeso	2619'
				Bone Spring	3574'
				Wolfcamp	6636'
				Strawn	8674'
				Atoka	9054'
				Morrow Clastics	9415'
				Chester	9779'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. BriggsTitle Production AnalystSignature Date 02/17/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Marbob Energy
WELL/LEASE Hang 'em High Fed. #1
COUNTY Eddy, NM

507-0104

STATE OF NEW MEXICO
DEVIATION REPORT

195	1 1/4
435	2
641	2
755	1
900	3/4
1,223	3/4
1,505	1
1,735	1
1,973	1 1/4
2,221	3/4
2,470	1
2,721	1 1/4
2,972	1 3/4
3,098	1 3/4
3,318	1 1/4
3,664	1
4,070	3/4
4,321	1 1/2
4,635	2
4,790	1 1/2
5,105	1 3/4
5,354	1 3/4
5,675	1 3/4
5,862	1 3/4
6,052	3/4
6,331	1 1/4
6,613	1 3/4
6,863	1 1/4
7,334	3/4
7,771	1
8,271	1
8,780	1
9,281	1
9,920	1

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Notary Public for Midland County, Texas.
My Commission Expires: 8/23/07

December 28, 2005, by Steve

J Robertson
Notary Public for Midland County, Texas.
My Commission Expires: 8/23/07

