

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **Marbob Energy Corporation**

3. Address **PO Box 227
Artesia, NM 88211-0227**

3a. Phone No. (include area code)
505-748-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **660 FNL 1980 FEL, Unit B**

At top prod. interval reported below **Same**

At total depth **Same**

RECEIVED

MAR 01 2006

OCD-ARTESIA

5. Lease Serial No.
NMNM113927

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Hang 'Em High Federal #1

9. AFI Well No.
30-015-34294

10. Field and Pool, or Exploratory
Cemetery; Morrow (Gas)

11. Sec., T., R., M., on Block and
Survey or Area **Sec. 35-T19S-R25E**

12. County or Parish **Eddy** 13. State
NM

14. Date Spudded
11/21/2005

15. Date T.D. Reached
12/15/2005

16. Date Completed **01/13/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3472' GL

18. Total Depth: MD **9920'**
TVD **9920'**

19. Plug Back T.D.: MD **9565'**
TVD **9565'**

20. Depth Bridge Plug Set: MD **9600'**
TVD **9600'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL, Csnng

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	331'		375 sx		0	None
12 1/4"	9 5/8"	36#	0	1001'		350 sx		0	None
8 3/4"	5 1/2"	17#	0	9920'		1800 sx		1000'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9357'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	9431'	9542'	9604' - 9629'		17	
B)			9487' - 9542'		20	
C)			9431' - 9440'		30	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9604' - 9629'	Acdz w/ 1250 gal Clay Safe H Acid
9487' - 9542'	Acdz w/ 1250 gal Clay Safe H Acid
9431' - 9440'	Acdz w/ 500 gal Clay Safe H Acid

ACCEPTED FOR RECORD
FEB 24 2006
GARY COURLEY
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2006	02/16/2006	24	→	0	889	12			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	942'
				Glorieta	2508'
				Yeso	2619'
				Bone Spring	3574'
				Wolfcamp	6636'
				Strawn	8674'
				Atoka	9054'
				Morrow Clastics	9415'
				Chester	9779'

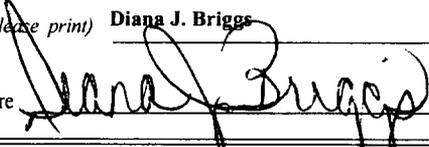
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diana J. Briggs Title Production Analyst

Signature  Date 02/17/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Marbob Energy
WELL/LEASE Hang 'em High Fed. #1
COUNTY Eddy, NM

507-0104

DECU 11/11/05

STATE OF NEW MEXICO
DEVIATION REPORT

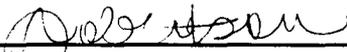
195	1 1/4
435	2
641	2
755	1
900	3/4
1,223	3/4
1,505	1
1,735	1
1,973	1 1/4
2,221	3/4
2,470	1
2,721	1 1/4
2,972	1 3/4
3,098	1 3/4
3,318	1 1/4
3,664	1
4,070	3/4
4,321	1 1/2
4,635	2
4,790	1 1/2
5,105	1 3/4
5,354	1 3/4
5,675	1 3/4
5,862	1 3/4
6,052	3/4
6,331	1 1/4
6,613	1 3/4
6,863	1 1/4
7,334	3/4
7,771	1
8,271	1
8,780	1
9,281	1
9,920	1

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

December 28, 2005, by Steve


Notary Public for Midland County, Texas.
My Commission Expires: 8/23/07

