Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT		
BOICE OF EMILD MAINTGEMENT	BUREAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	Expires: July 31,	
ī	eace Serial No	

OCD Artesla

5.	Lease Serial No. MultipleSee Attached	
ó.	If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			MultipleSee Attached 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well			8. Well Name and No. MultipleSee Attac	hed		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			API Well No. MultipleSee Attached			
3a. Address P O BOX 2760 MIDLAND, TX 79702		ne No. (include area code) 2-683-2277		10. Field and Pool, or E UNKNOWN WILDCAT	xploratory	
4. Location of Well .(Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, a	nd State	
MultipleSee Attached	· ,			EDDY COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐	Fracture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair ☐	New Construction	☐ Recomp	plete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	rarily Abandon	Venting and/or Flari	
•	☐ Convert to Injection ☐	Plug Back	□ Water I	Disposal .		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2016 at the referenced location.				filed within 30 days 0-4 shall be filed once		
Wells producing to this battery Poker Lake Unit PLU CVX BS Poker Lake Unit PLU CVX BS Poker Lake Unit PLU CVX BS	r are as follows: 005H* / 30-015-39018-00-S1 010H / 30-015-39846-00-S1			NM OIL COI ARTESIA	USERVATION DISTRICT	
Intermittent flaring was necess	sary due to restricted pipeline capa	acity.			9 2016	
Total of 59940 MCF was flared April - 8458 MCF	d.					
			y	REC	EIVED	
14. I hereby certify that the foregoing is	Electronic Submission #350656 ve	P, sent to the Carlsba	d	•		
Name (Printed/Typed) TRACIE J			ATORY AN	•		
Signature (Electronic S		Date 09/09/20		· · ·		
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE U	SE		
Approved By ACCEPT	ED	CHARLES TitlePETROLE		EER	Date 10/11/2016	
	d. Approval of this notice does not warrar itable title to those rights in the subject lead to operations thereon.		11			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for a tatements or representations as to any mat	ny person knowingly and ter within its jurisdiction.	willfully to ma	ake to any department or a	gency of the United	

Additional data for EC transaction #350656 that would not fit on the form

5. Lease Serial No., continued

NMLC061705B NMNM030453

Wells/Facilities, continued

NMNM71016X NMLC061705B POKER LAKE UNIT CVX JV BS 5H30-015-39018-00-S1 S NMNM71016X NMNM030453 POKER LAKE UNIT CVX JV BS 1080-015-39846-00-S1 S	_ocation Sec 25 T24S R30E SWSE 100FSL 2240FEL Sec 24 T24S R30E NWNE 10FNL 1980FEL Sec 35 T24S R30E NENW 360FNL 1980FWL
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32. Additional remarks, continued

May - 25848 MCF June - 25634 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.