

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000326X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
HACKBERRY-BONE SPRING
WILLIAMS SINK11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2016 at the referenced location.

Wells producing to this battery are as follows:

Big Eddy Unit 248H / 30-015-40714-00-S1
Big Eddy Unit 249H* / 30-015-40715-00-S1
Big Eddy Unit 250H / 30-015-40498-00-X1
Big Eddy Unit 251H / 30-015-40499-00-S1
Big Eddy Unit 252H / 30-015-40500
Big Eddy Unit 256H / 30-015-41457-00-S1
Big Eddy Unit 257H / 30-015-42006
Big Eddy Unit 258H / 30-015-42218-00-X1

NM OIL CONSERVATION
ARTESIA DISTRICT**OCT 19 2016****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350644 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2016 (16PP2073SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDCHARLES NIMMER
Title PETROLEUM ENGINEER

Date 10/11/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #350644 that would not fit on the form

5. Lease Serial No., continued

NMLC069705
NMNM02447

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM68294X	NMNM02447	BIG EDDY UNIT 249H	30-015-40715-00-S1	Sec 35 T19S R31E NENE 1215FNL 10FEL
NMNM68294X	NMNM02447	BIG EDDY UNIT 248H	30-015-40714-00-S1	Sec 35 T19S R31E NENE 1175FNL 10FEL
NMNM68294X	NMNM02447	BIG EDDY UNIT 250H	30-015-40498-00-S1	Sec 35 T19S R31E NESE 1980FSL 10FEL
NMNM68294X	NMNM02447	BIG EDDY UNIT 251H	30-015-40499-00-S1	Sec 35 T19S R31E SESE 660FSL 10FEL 32.611394 N Lat, 103.830814 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 252H	30-015-40500-00-S1	Sec 35 T19S R31E SESE 620FSL 10FEL 32.911283 N Lat, 103.860814 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 256H	30-015-41457-00-S1	Sec 33 T19S R31E NWSE 1670FSL 2630FEL 32.365082 N Lat, 103.522507 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 257H	30-015-42006-00-S1	Sec 33 T19S R31E NWSE 1670FSL 2530FEL 32.365082 N Lat, 103.522391 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 258H	30-015-42218-00-S1	Sec 27 T19S R31E SESE 700FSL 10FEL 32.373357 N Lat, 103.505285 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 259H	30-015-41601-00-S1	Sec 27 T19S R31E SESE 660FSL 10FEL 32.373318 N Lat, 103.505285 W Lon
NMNM68294X	NMLC069705	BIG EDDY UNIT DI 2 1H	30-015-41820-00-S1	Sec 34 T19S R31E NENE 660FNL 1255FEL 32.372021 N Lat, 103.510720 W Lon
NMNM68294X	NMLC069705	BIG EDDY UNIT DI 2 2H	30-015-41861-00-S1	Sec 34 T19S R31E NENE 660FNL 1215FEL 32.372021 N Lat, 103.510684 W Lon
NMNM68294X	NMLC069705	BIG EDDY UNIT 265H	30-015-41076-00-S1	Sec 34 T19S R31E NENW 1120FNL 1980FWL

32. Additional remarks, continued

Big Eddy Unit 259H / 30-015-41601-00-S1
Big Eddy Unit 265H / 30-015-41073-00-S1
Big Eddy Unit DI2 001H / 30-015-41820
Big Eddy Unit DI2 002H / 30-015-41861

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 927 MCF was flared.

April - 1506 MCF

May - 4376 MCF

June - 2998 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.