Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia	FORM APPROVE OMB NO. 1004-01: Expires: July 31, 20
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	Expire	es:	July	31	, 20
Lease Seri	al No.			,	

B		uly 31, 2010						
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. MultipleSee Attached 			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Gas Well ☐ Otl	ner				Well Name and No. MultipleSee Attached			
2. Name of Operator BOPCO LP		TRACIE J Ch	IERRY		API Well No. MultipleSee Attached			
3a. Address P O BOX 2760 MIDLAND, TX 79702	(include area code) 3-2277) .	10. Field and Pool, or Exploratory PADUCA					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Parish, a	nd State		
MultipleSee Attached					EDDY COUNTY	, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	·		TYPE O	F ACTION		·.		
□ Notice of Intent	☐ Acidize	☐ Dee		☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
■ Subsequent Report	☐ Alter Casing	☐ Frac	ture Treat	Reclam:	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp	•	☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	ng		
<u>.</u>	☐ Convert to Injection	☐ Plug	Back	☐ Water D	Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide doperations. If the operation rebandonment Notices shall be final inspection.)	, give subsurface e the Bond No. or esults in a multipl led only after all	locations and measing file with BLM/BL/e completion or recrequirements, include	ured and true ve A. Required sultompletion in a solid ding reclamation	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
BOPCO, LP respectfully subm April through June, 2016 at th	nits this sundry notice to referenced location.	eport the volu	me flared for 90)-days from				
Wells producing to this batten POKER LAKE UNIT CVX JV POKER LAKE UNIT CVX JV	BS 027H* / 30-015-4211 [,]	1-00-S1 -00-S1						
Intermittent flaring was neces	sary due to restricted pipe	eline capacity	· · · .	N	M OIL CONSEF	RVATION RICT		
Total of 470 MCF was flared. April - 341 MCF					OCT 19 2			
May - 84 MCF		. '						
					RECEIVE	D		
14. I hereby certify that the foregoing is	Electronic Submission #				System			
Con	ا Por nmitted to AFMSS for proc		nt to the Carlsba SCILLA PEREZ o		(16PP2074SE)			
Name (Printed/Typed) TRACIE J	CHERRY		Title REGUL	ATORY AN	ALYST			
,			, "					
Signature (Electronic S			Date 09/09/2					
=	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE ==			
_Approved By ACCEPTED			CHARLES NIMMER TitlePETROLEUM ENGINEER Date 10/11/20			Date 10/11/2016		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the conduction of the conductio	litable title to those rights in the		Office Carlsba	d				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or	agency of the United		

Additional data for EC transaction #350654 that would not fit on the form

5. Lease Serial No., continued

NMNM031384 NMNM0522A

Wells/Facilities, continued

Agreement NMNM71016X NMNM71016X Lease NMNM0522A NMNM031384 Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 2780-015-42111-00-S1

POKER LAKE UNIT CVX JV BS 3080-015-42496-00-S1

Location Sec 3 T25S R31E Lot 03 330FNL 1980FWL 32.165769 N Lat, 103.767286 W Lon Sec 3 T25S R31E Lot 03 330FNL 1940FWL 32.095678 N Lat, 103.460269 W Lon

32. Additional remarks, continued

June - 45 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.