orm 3160-5 June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

Lease Serial No.	NM14845
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BUR	EAU OF LAND MAN	AGEMENI	no. •		NI	M14845	
SUNDRY N  Do not use this to  abandoned well.	IOTICES AND REPO form for proposals i Use Form 3160-3 (A	ORTS ON WELI to drill or to re- PD) for such p	-S enter an roposals	EÎVED	6. If Indian, Allottee or	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agree	ment, Name and/or N	lo.		
1. Type of Well  Oil Well  Gas V	Vell Other				8. Well Name and No.	FEDERAL 33 COM	#1
2. Name of Operator ASPEN OIL, INC.	C.	,	***************************************		9. API Well No. 30-01	5-21259	
a. Address P.O. BOX 2674, HOBBS, NM 88241 3b. Phone No. (include area code) (575) 392-8401			2)	10. Field and Pool or Exploratory Area GREYBURG MORROW			
4. Location of Well (Footage, Sec., T.,F 850' FNL AND 1980' FWL SEC 3	· · ·				11. Country or Parish, EDDY, NM	State	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICA	TE NATURI	E OF NOTI	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		,	TY	PE OF ACT	TION		. 1
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic	Fracturing	=	uction (Start/Resume) amation	Water Shut-O Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Cons Plug and A			mplete oorarily Abandon	Other	Marta
Final Abandonment Notice	Convert to Injection	Plug Back		Wate	nporarily Abandon Change of Operator		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 NEW OPERATOR (ASPEN OIL, INC.) IS NOTIFYING YOU OF A CHANGE OF OPERATOR from OLD OPERATOR (Central Resources, Inc.) to NEW OPERATOR on the above referenced lease (well) effective approval of the BLM and NMOCD. NEW OPERATOR as the new Operator accepts terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of the lease described.

Effective DATE 10/01/1997

BLM BOND No: NM2765, LOC No. S061813: Wells Fargo No: NZS 361827

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

14.14herêby certify that the foregoing is true and correct. Name (Printed/Typed) LÄRRY BARNETT	PRESIDENT Title		
Signature Larry Barnett	Date	10/05/2016	
THE SPACE FOR FEDE	THE SPACE FOR FEDERAL OR STATE OFICE USE		
Approved by Charles Nimmer	PETROLEUM ENGINE	Pate OOL O TOO	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.		001 2 / 2016	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within	y person knowingly and willfully to mal n its jurisdiction.	REED AND MANAGEMENT  See to any department BARFIEL DUFFICE  States	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.