

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6166

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.
30-015-43841

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
316383

7. Lease Name or Unit Agreement Name
CAVERN 16 STATE

8. Well Number 001H

9. OGRID Number 76780

10. Pool name or Wildcat
FOREHAND RANCH, WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator RKI Exploration & Production, LLC

3. Address of Operator 3500 One Williams Center, MD 35 Tulsa, OK 74172

4. Well Location
Unit Letter L : 2310 feet from the South line and 200 feet from the West line
Section 16 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3157 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: IP TEST DATA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date New Oil: 10/8/2016

Gas Delivery Date:

Test Date: 10/24/2016

Test Length: 16 days

Tbg. Pressure:

Csg. Pressure: 1,800

Choke Size: 32

Oil: 1,162

Water: 2,741

Gas: 2,265

Test Method: Flowing

Spud Date: 08/11/2016

Rig Release Date: 10/6/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE


Crystal Fulton

TITLE

Permitting Tech I

DATE

10/25/2016

Type or print name

E-mail address:

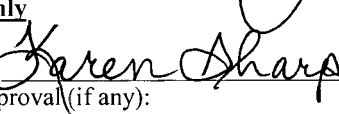
crystal.fulton@wpenergy.com

PHONE:

539-573-0218

For State Use Only

APPROVED BY:


Karen Sharp

TITLE

Bus Oper Spec-Adv

DATE

10/31/16

Conditions of Approval (if any):