NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Casing Repair

Change Plans

Convert to Injection

OCT 3 1 2016

ECDM ADDDOVED

Other Change of Operator

CHARLETTA
OMB No. 1004-013
Expires: July 31, 201

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE		5. Lease Serial No. NMNM-025777 6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to r abandoned well. Use Form 3160-3 (APD) for such	e-entekal-Law	·

abandoned well.	Use Form 3160-3 (A	(PD) for such proposals	:			
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
l: Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. Keohane 24 Federal # 001			
2. Name of Operator George A. Chase Jr. DBA: G and C Service			9. API Well No. 30-015-22732			
3a, Address -, O, Box 1618 Arlesia, NM 88211-1618		3b. Phone No. (include area code 575-703-6604	2) 10. Field and Pool or Exploratory Area Shugart; Yates-7RS-Grayburg			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State	11. Country or Parish, State		
2310' FEL & 330' FSL Sec. 24-18S-31E			Eddy Co., New Mexico	Eddy Co., New Mexico		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTHER DATA	_		
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off Resultantian Wall I was in			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

Change of Operator Effective December 1, 2015

Endurance Resources LLC.

15455 Dallas Parkway, Suite 1050

Addison, TX 75234

George A. Chase Jr. DBA: G and C Service P. O. Box 1618

Artesia, NM 88211-1618

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Temporarily Abandon

■ Water Disposal

BLM Bond # NMB 000594

Subsequent Report

Final Abandonment Notice

George A. Chase Jr. DBA: G and C Service accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Gregory A. Chase Tit	le Operating Admin.		
Signature Grand A. Chr. Da			APPROVED
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE		MITHOTED
Charles Nimmer Conditions of approval, if any, are attached. Approval of this notice does not warrant or certifithat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date	OCT 2 / 2016
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements of representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any department		REAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
(Instructions on page 2)	/ED	VI=1.	KF(

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.