Submit I Copy To Appropriate District AVATION State of Non-Conservation Office District I – (575) 393-61648 PESTA DISTRICT Energy, Minerals and Natural RESTRICTES	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-61537  5. Indicate Type of Lease
District III - (305) 334-6178 1000 Rio Brazos Rd., Aztec, NASTEIVED District IV - (505) 476-3460  1220 South St. Francis Dred Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 No. 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bozarth UC Com  8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other P&A AMENDED	1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Pecos Slope; Abo
4. Well Location Unit Letter P: 660 feet from the South line and	660 feet from the East line
Section 22 Township 7S Range 25E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING TEMPORARY ARANDON COMMENCE PLANCE PLANCE PLANCE PRINCE PRI	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OF CONTROL AND A CONTROL	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
9/28/16 – MIRU. Bled down. Tested to 700 psi.	
9/29/16 - Dug out cellar and found top of 8-5/8", no head or valve. Patched holes in 7", pumped down 7" and circulated out 8-5/8" x 7". Pumped down tubing. Well on vacuum. Tried to release packer, move it up hole 7', worked 2 hrs and no luck. Will cut tubing above	
packer in AM. Will set CIBP on top of packer and cap it with 25 sx cement. Approved by R. Byrd with NMOCD-Artesia.	
9/30/16 – Bled down. Cut tubing 1' above seat nipple at 3550'. TOOH with tubing. RIH with GR/JB. Tagged top of fish. Set 4-1/2" CIBP at 3550'. Tagged CIBP. Spotted 25 x Class "C" cement. Calc TOC 3135'.	
10/3/16 – Tagged plug at 2800'. Circulated hole with mud. Perforated 4 holes at 1630'. Pumped through perfs. Circulated out 7" x 4-1/2". Pumped 40 sx Class "C" cement in/out plug. WOC. Tagged at 1350'. Perforated 4 holes at 878'. Pumped 25 sx Class "C"	
cement. WOC.	
10/4/16 – Tagged plug at 770'. Perforated 4 holes at 435'. Pumped through perfs. Circulated out 4-1/2" x 7". Circulated cement of surface. Closed 7" x 4-1/2". Pumped 19 bbls. Cement to surface up 7" x 8-5/8". Topped out casing.	
10/19/16 – Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED and address and the colors and t	
ABANDONED.	The state of wall property and the state winder
Spud Date: Rig Release Date:	Approved for pluseed bond is coore of bage a
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I hereby certify that the information above is true and complete to the best of my knowledge and m	
Thereby certary that the information above is true and complete to the best of my knowledge and better	
SIGNATURE TITLE Regulatory Reporting Supervisor DATE October 25, 2016	
Type or print name E-mail.address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only /	
APPROVED BY: flate 1 Ly TITLE COMPLIANCE OFFICER DATE 10/27/2016  Conditions of Approval (if any):	