	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WEL				e¶a2016	6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.		<u></u>	
🛛 Oil Well 🔲 Gas Well 🔲 Oi			COTTON DRAW UNIT 278H					
Name of Operator DEVON ENERGY PRODUCT	D	9. API Well No. 30-015-43740-00-X1						
a. Address 6488 SEVEN RIVERS HIGH ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool, or Exploratory PADUCA				
. Location of Well (Footage, Sec.,)			11. County or Parish, and State				
Sec 13 T25S R31E NENE 20	· · ·			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DAT.	A	
TYPE OF SUBMISSION			TYPE OF ACTION					
	☐ Acidize	Deepen		□ Production (Start/Resume)			ater Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat		Reclamation	□ Reclamation		□ Well Integrity	
Subsequent Report	Casing Repair	New Construction		🗖 Recomp	Recomplete		her	
Final Abandonment Notice Change Plans		🛛 🛛 Pluj	Plug and Abandon		Temporarily Abandon			
	Convert to Injection	🗖 Plu	D Plug Back D Wat		Disposal			
following completion of the involve testing has been completed. Final A determined that the site is ready for When drilling the conductor for mouse hole got stuck at 95'. I conductor along with the cella occurred September 29, 2010	bandonment Notices shall be fil final inspection.) or the Cotton Draw Unit 27 Butch's, the conductor/mo ar with cement programme	ed only after all 78H original S use hole com	requirements, inclus GHL, the auger uppany, plugged to	ting reclamation nit drilling the he entire	n, have been completed, i	and the oj	perator has	
			· · ·	B.	cepted for t).		
				R	VO. VINIO	Β.	,	
occurred September 29, 2016 at 10:00am MST.								
	Electronic Submission # For DEVON ENERG mmitted to AFMSS for proc	Y PRODUCTI	ON COM LP, sen SCILLA PEREZ d	II Information t to the Carls on 10/03/2016) System bad (17PP0002SE)			
Name (Printed/Typed) LINDA GOOD			Title REGULATORY SPECIALIST					
Signature (Electronic	Submission)		Date 10/03/2	2016				
ccepted for fer	, d THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE			
Approved By	u. G. am	· مے	Title SP4	57		/	10-22-1 Date	
Conditions of approval, it any, are attached. Approval of this notice does not warrant c ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CF	8			••• ••	
itle 18 U.S.C. Section 1001 and Title 43 States any faise, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction	l willfully to ma	ke to any department or	agency o	f the United	

** BLM REVISED **

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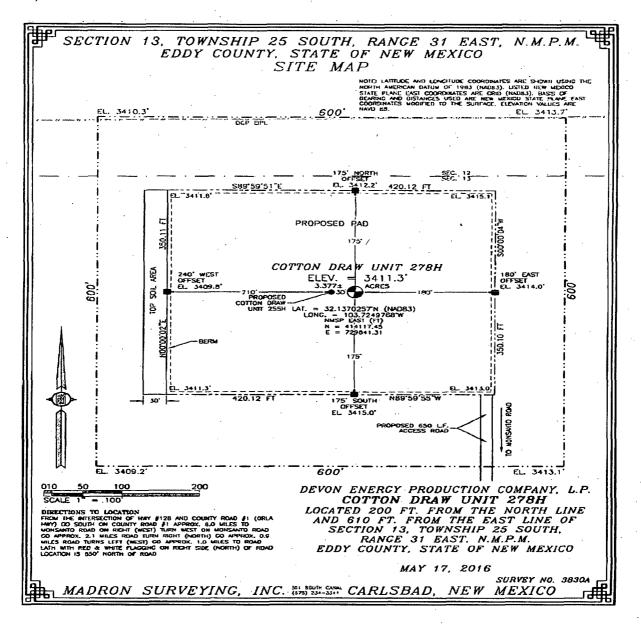
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Devon Energy, Cotton Draw Unit 278H

Cementing Program

Casing	# Sks	Wt. lb/gal	Slurry Description
20"Conductor Plug	450	14 ppg	Ready Mix Cement

When drilling the conductor for the Cotton Draw Unit 278H original SHL, the auger unit drilling the mouse hole got stuck at 95'. Butch's, the conductor/mouse hole company, plugged the entire conductor along with the cellar with cement programmed in the above table. The operation occurred September 29, 2016 at 10:00am MST.



1 Drilling Plan