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OXY USÅ INC. E-Mail: david_stewart@oxy.com 3a. Adfress 3b. Phone No. (include area code) P.O. BOX 50250 Ph: 432-685-5717 MIDLAND, TX 79710 10. 4. Location of Well (Footage, Sec. 7; R, M, or Survey Description) 11. Sac 3 T24S R29E NENE 180FNL 1167FEL 32.253380 N Lat, 103.967173 W Lon 11. Sac 3 T24S R29E NENE 180FNL 1167FEL 32.253380 N Lat, 103.967173 W Lon 11. Sac 3 T24S R29E NENE 180FNL 1167FEL 32.253380 N Lat, 103.967173 W Lon 11. Sac 3 T24S R29E NENE 180FNL 1167FEL 32.253380 N Lat, 103.967173 W Lon 11. Subsequent Rcport Acidize Decepen Production (Subsequent Rcport Casing Repair New Construction Recomplete Subsequent Rcport Casing Repair New Construction Recomplete Genage Plans Plug and Abandon Temporarily Convert to Injection Plug and Abandon Temporarily 13. Describe Proposed or Completed Operations (Clearly state all periment details, including estimated starting date of any propy If the ony skat all periment details, including reclamation, ha determined that be site is ready for final inspection. If the ony skat all periment details, including reclamation, ha details date of any proy	8. Well Name and No. CYPRESS 34 FEDERAL 12H		
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	to any department or ag	gency of the United	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR			

Additional data for EC transaction #355527 that would not fit on the form

32. Additional remarks, continued

4. Spudder rig contractor Charger Drilling will move in their rig to drill the surface hole and pre-set surface casing on the Cypress 34 Federal 12H well.

5. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).

6. Rig will utilize fresh water based mud to drill 17?? surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.

7. The wellhead will be installed and tested as soon as the 13-3/8? surface casing is cut off and the WOC time has been reached.

8. A blind flange as the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.

9. A means for intervention will be maintained while the drilling rig is not over the well.

10. Once the rig is removed, Oxy will secure the wellhead area by placing a guard rail around the cellar area. NOX+ Fig to move in within 90 days.

11. Drilling operation will start with a larger rig and an approved BOP stack will be nippled up and tested on the wellhead before drilling operations resumes on each well.

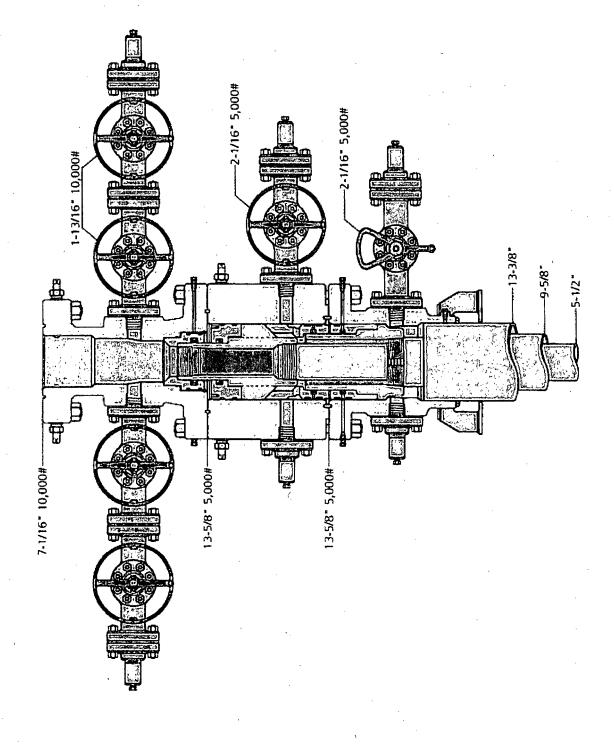
12. The BLM will be contacted / notified 24 hours before the larger rig moves back on the pre-set locations.



Charger Rig #101 Equipment List

ltern	Component	Load #	Туре	Details		
1	Drilling Unit	1	Crane Carrier	Schramm T130XD Super Single - 130,000 lb Max Load, 32,000 lb Pull Down, Includes hydraulic power swivel (TopDrive), Sub-Structure, Rig Floor, Stairs, Table Bushings, 5" Schramm Hydraulic iron Roughneck for up to 9" Collars,		
2	Hydraulic Pipe Handler	2	Skid	Hydraulic Hydra Walk / Pipe Handler, used for dilling and casing running operations.		
3	Mud Pump Package	3	Trailer	2 x Tulsa Rig Iron 680 Triplex Pumps - 680 HP - 700-GPM - Powered by 2 x C-18 CAT's - 2000 Gallon Diesel Tank - Trailer Mounted		
4	Generator	4	Trailer	250kw Generator - provides power for pits, office and conex.		
5	Mud Tank	5	Tank	300-bbl Mud mixing tank, includes 1 3-panel shaker, 1 70hp mixing pump, 1 70hp charging pump and 2 agitators. Skid Mounted		
6	Tubulars	6	Trailer	Pipe Trailer Including		
				35 joints 5" Drill Pipe - 4-1/2" IF		
				9 8" Drill Collars - NC56		
				3 6-3/4" Orill Collars - 4-1/2" IF		
	·	<u>\</u>		2 - Bit Subs - 6-5/8" Reg Box x 7-5/8" Reg		
	·			2 - Crossovers 4-1/2" IF Box x 6-5/8" Reg Pin		
		· .		1 Pump End Sub 2" 1502 Male x 4-1/2" IF Pin		
				2 Double Pin Subs 4-1/2"XH Pin x 4-1/2"IF Pin		
				1 Saver Sub 4-1/2" IF Box x 4-1/2" IF Pin		
				Pipe Racks for casing and drill string.		
7	Water Transfer Pump	7	Trailer	2 4" Diesel Powered Water/Mud Transfer Pump		
8	Light Tower		Trailer	2 x Light Towers		
9	Casing Lift System			1 WishBone Sub 4-1/2" XH		
				2 Casing Running Clamps per Casing Size with Padeyes for Wishbone		
10	Forklift			12k CAT Telehandler Forklift with Outriggers (Hauled on Conex Trailer)		
11	Conex/Warehouse/Workshop	8	Trailer	20' Container converted to Conex - includes tools, spare hydraulic hose and fittings,		
	Cub Product			hydraulic crimping machine, supplies and spare parts.		
12	Sub Basket		Basket	Subs, bit, casing running system and misc protectors.		
13	Office Trailer	9	Camper	Fifth Wheel Camper, Includes office, kitchen and safety supplies storage.		
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Mud Mixing tank and Shaker . Oevelejon: 12' Mud Pumps 1 & 2 Charger spudder rig 101 Layout 30' 120 120 Hỹđra, Walk 20 Conex & Forklift Trailer Tool pusher Wellhead - Cameron 13-5/8" 5K MBS



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