

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
NM OIL & GAS DISTRICTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMCC049998B

NMNM 135371

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

HUMMINGBIRD FEDERAL COM 7H

2. Name of Operator

APACHE CORPORATION

Contact: EMILY FOLLIS

E-Mail: Emily.Follis@apachecorp.com

9. API Well No.

30-019-42050

3a. Address

303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX, 79705

3b. Phone No. (include area code)

Ph: 432-818-1801

10. Field and Pool, or Exploratory

ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T17S R31E SWNW 2310FNL 100FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache Flare 05/03/16 thru 07/31/16 on the below listed wells.

Hummingbird Federal Com 7H API # 30-015-43050

Hummingbird Federal Com 8H API # 30-015-43051

Hummingbird Battery 12 located Section 1 T17s R31E

NOTE: COA'S - PRODUCTION 05/03/16 - 07/31/16

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #355333 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/20/2016 (17JAS0017SE)	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/19/2016
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
ACCEPTED FOR RECORD	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #355333 that would not fit on the form**

**32. Additional remarks, continued**

- 1 - METER # F124
- 2 - SEE ATTACHMENTS
- A- PRODUCTION - GAS -FLARE VOLUMES
- B- ORIGINAL - SUNDRY

✓

# Monthly Totals by Network

Report Period: May 1, 2016 to July 31, 2016

Completion	Sep ID	Prop #	Days On	Sum Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: HUMMINGBIRD FED COM 12												
Production Period: May, 2016 Apprv Status: Synchronized Apprv Dt: 7/13/2016 Alloc Dt: 7/13/2016												
HUMMINGBIRD FED COM #7H	57935-1	01785601	30	0.00	28,672.84	14,398.70	19,010.97	0.00	0.00	14,274.14	0.00	0
HUMMINGBIRD FED COM #8H	57936-1	01785601	30	0.00	9,263.96	4,632.10	6,142.28	0.00	0.00	4,611.86	0.00	0
May, 2016 Totals:				0.00	37,936.80	19,030.80	25,153.26	0.00	0.00	18,886.00	0.00	0
Production Period: Jun, 2016 Apprv Status: Synchronized Apprv Dt: 7/25/2016 Alloc Dt: 7/25/2016												
HUMMINGBIRD FED COM #7H	57935-1	01785601	30	0.00	28,644.89	24,269.24	31,955.76	0.00	0.00	4,375.65	0.00	0
HUMMINGBIRD FED COM #8H	57936-1	01785601	30	0.00	9,409.48	7,972.13	10,497.06	0.00	0.00	1,437.35	0.00	0
Jun, 2016 Totals:				0.00	38,054.37	32,241.37	42,452.82	0.00	0.00	5,813.00	0.00	0
Production Period: Jul, 2016 Apprv Status: Synchronized Apprv Dt: 8/22/2016 Alloc Dt: 8/22/2016												
HUMMINGBIRD FED COM #7H	57935-1	01785601	31	0.00	29,258.90	28,536.96	37,678.09	0.00	0.00	721.94	0.00	0
HUMMINGBIRD FED COM #8H	57936-1	01785601	31	0.00	11,715.01	11,425.95	15,085.98	0.00	0.00	289.06	0.00	0
Jul, 2016 Totals:				0.00	40,973.91	39,962.91	52,764.07	0.00	0.00	1,011.00	0.00	0

## NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 31 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC049998B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1358718. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
ABO  
FREN-GLORIETA-YESO11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
APACHE CORPORATIONContact: EMILY FOLLIS  
E-Mail: Emily.Follis@apachecorp.com3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting to temporary flare an estimated 2mmcf per day for 90 days from 05/03/16 thru 07/31/16 on the below listed wells. Gas will be measured prior to flaring.

Hummingbird Federal Com 7H API # 30-015-43050  
Hummingbird Federal Com 8H API # 30-015-43051

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Hummingbird Battery 12 located Section 1 T17s R31E

NOTE: CLONED DOCUMENT ONLY CHANGE IS TO ADD THE FLARE METER NUMBER AND NOTE COA'S

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339959 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1211SE)

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/23/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #339959 that would not fit on the form**

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC0499988	NMLC0499988	HUMMINGBIRD FEDERAL COM 7H		Sec 1 T17S R31E SWNW 2310FNL 100FWL
NMNM135871	NMLC031844	HUMMINGBIRD FEDERAL COM 7B0-015-43050-00-S1		Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon
NMNM135871	NMLC031844	HUMMINGBIRD FEDERAL COM 8B0-015-43051-00-S1		Sec 1 T17S R31E SWNW 2210FNL 100FWL 32.864744 N Lat, 103.830896 W Lon

**32. Additional remarks, continued**

- 1 - METER # F124
- 2 - Volumes are being reported to the BLM
- 3 - Copies have been sent to the OCD
- 4 - New facility diagram attached with Flare location

**Revisions to Operator-Submitted EC Data for Sundry Notice #339959**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
<b>Sundry Type:</b>	FLARE SR	FLARE NOI
<b>Lease:</b>	NMLC049998B	NMLC049998B
<b>Agreement:</b>		NMNM135871 (NMNM135871)
<b>Operator:</b>	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1801	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
<b>Admin Contact:</b>	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801
<b>Tech Contact:</b>	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801
<b>Location:</b>		
<b>State:</b>	NM	NM
<b>County:</b>	EDDY COUNTY	EDDY
<b>Field/Pool:</b>	FREN;GLORIETTA-YESO	ABO FREN-GLORIETA-YESO
<b>Well/Facility:</b>	HUMMINGBIRD FEDERAL COM 7H Sec 1 T17S R31E SWNW 2310FNL 100FWL	HUMMINGBIRD FEDERAL COM 7H Sec 1 T17S R31E SWNW 2310FNL 100FWL  HUMMINGBIRD FEDERAL COM 7H Sec 1 T17S R31E SWNW 2310FNL 100FWL 32.864469 N Lat, 103.830896 W Lon HUMMINGBIRD FEDERAL COM 8H Sec 1 T17S R31E SWNW 2210FNL 100FWL 32.864744 N Lat, 103.830896 W Lon



**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

**Condition of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.