

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Carlsbad, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations
Operating Company Information	
5. Company Name* RKI EXPLORATION & PROD LL	
6. Address* 3500 ONE WILLIAMS CENTER MD35 TULSA OK 74172	7. Phone Number* 539-573-0218
Administrative Contact Information	
8. Contact Name* CRYSTAL _ FULTON	9. Title* PERMITTING TECH I
10. Address* 3500 ONE WILLIAMS CENTER MD35 TULSA OK 74172	11. Phone Number* 539-573-0218 ____
	12. Mobile Number _____
13. E-mail* crystal.fulton@wpenergy.com	14. Fax Number _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _____	16. Title* _____
17. Address* _____ _____ _____	18. Phone Number* _____ _____
	19. Mobile Number _____

Pending BLM approvals will
subsequently be reviewed
and scanned

20. E-mail*	21. Fax Number
Lease and Agreement	
22. Lease Serial Number* NMNM20965	
24. If Unit or CA/Agreement, Name and/or Number	25. Field and Pool, or Exploratory Area* WOLFCAMP
County and State for Well	
26. County or Parish, State* EDDY COUNTY NM	
Associated Well Information	
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
Well Name* RDX FEDERAL COM 17	Well Number* 40H
API Number 30-015-43634	
Section 17	Township 26S
Range 30E	
Meridian	
Qtr/Qtr —	N/S Footage 175 FNL
E/W Footage 1310 FEL	
Latitude 32.019380	Longitude 103.882450
Metes and Bounds	
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamaton, have been completed, and the operator has determined that the site is ready for final inspection.	
Completions Summary: Frac start date (Stage 1): 6/27/2016 Frac end date (Stage 15): 7/29/2016 Pressure tested casing to an average of 5600 psi for 60 mins. Perforated Wolfcamp A 4 ½" Production casing 10,851'-15,347' 100 Mesh – 1,810,101 lbs 40/70 – 6,059,904 lbs Total Proppant -7,870,005 lbs Total Perfs – 1,050 holes 4-6 SPF Cleaned out to 10,851'	

Well flowback testing 8/1/2016
Well turned over to production 8/20/2016

I hereby certify that the foregoing is true and correct.

29. Name*
CRYSTAL_FULTON

30. Title
PERMITTING TECH 1

31. Date* (MM/DD/YYYY)
11/01/2016

32. Signature*
You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

34. Date Sent

35. Processing Office

Section 3 - Internal Review #1 Status

36. Review Category

37. Date Completed

38. Reviewer Name

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

41. Date Completed

42. Reviewer Name

43. Comments

--

Section 5 - Internal Review #3 Status		
44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments 		

Section 6 - Internal Review #4 Status		
48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments 		

Section 7 - Final Approval Status			
52. Disposition _____	53. Date Completed _____	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments 			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S.

Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

Sharp, Karen, EMNRD

From: Sharp, Karen, EMNRD
Sent: Tuesday, November 01, 2016 4:51 PM
To: Sharp, Karen, EMNRD
Subject: FW: FW: C-104 Question -

From: Fulton, Crystal [mailto:Crystal.Fulton@wpxenergy.com]
Sent: Tuesday, November 01, 2016 4:03 PM
To: Sharp, Karen, EMNRD
Subject: RE: FW: C-104 Question -

My apologies – I was gathering the data from our completions procedures.

Here are the pressure tests during cementing/casing:

Surface Casing: Tested to 1100psi, 30 minutes, pressure tested (OK)
1st Intermediate: Tested to 1500 psi, 30 minutes, pressure tested (OK)
2nd Intermediate: Tested to 935psi, 30 minutes, pressure tested (OK)
Production Casing: Tested to 1500psi, 30 minutes, pressure tested (OK)

Crystal Fulton
3500 One Williams Center
Tulsa, OK 74172
Phone (539)573-0218
Cell (918)409-1330
Crystal.Fulton@WPXEnergy.com

WPXENERGY

Cell (918)409-1330
Crystal.Fulton@WPXEnergy.com

WPXENERGY

From: Sharp, Karen, EMNRD [mailto:Karen.Sharp@state.nm.us]
Sent: Tuesday, November 01, 2016 4:21 PM
To: Fulton, Crystal <Crystal.Fulton@wpxenergy.com>
Subject: RE: FW: C-104 Question -

Crystal:

As a follow up to our conversation, please submit casing pressure tests and related data for the RDX Federal Com 17 #40H...30-015-43634. Data should include: maximum pressure, length of time of test, and results of test for each individual string of casing.

Thank you ~

ks