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NEW MEXICO OIL CONSERVATION COMMISSION
DEC 6 1971

30-015-03294
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Far West Loco Hills Sand Unit	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 8	
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 6	
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 18 S RANGE 29 E N.M.P.M.		10. Field and Pool, or Wildcat Loco Hills	
15. Elevation (Show whether DF, RT, GR, etc.) 3516 GL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Fracture Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and rods, ran tubing and 4 3/4" bit and drilled out C. I. B. P. at 2570'. Ran tubing with drillable retainer set at 2550 and squeezed lower Grayburg perms 2600-32 with 200 sx. expanded neat cement with final squeeze pressure at 2500 psi. Let cement set 48 hours, ran tubing and packer and tested 5 1/2" casing to 3000 psi. Pulled tubing and packer and fracture treated 2484-95 through the casing with 35,000 gal. gelled water and 35,000# sand. Max. T. P. 2900, Ave. T. P. 2100 at 39 BPM. ISDP 1300 psi, 10 min SI 950#. Shut in overnight, ran tubing and rods and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 3 December 1971

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE DEC 6 1971

CONDITIONS OF APPROVAL, IF ANY: