Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-21643	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Cigarillo SWD
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	8. Well Number 1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat SWD; Devonian
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line	
Section 36 Township 23S Range 27E NMPM Eddy County	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,137' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Check for & repair possible casing leak if necessary ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to check for possible casing leak and repair if necessary for this well as follows:

1. MIRU well service unit and all necessary safety equipment. ND WH & NU BOP. Pressure test casing to 1000 psi for 30 minutes. RU WL and RIH with blanking plug, set blanking plug in profile nipple at 13,581' then POOH. Load and test tubing to 1500 psi for 30 minutes.
2. Jay off of on/off tool and POOH laying down 3-1/2" IPC tubing. Pick up 2-7/8" work string and TIH with RBP and packer. Set packer at 13,560', load tubing and pressure test against injection packer to 1000 psi for 30 minutes. Release packer and set RBP at 13,560'.

CONTINUED ON NEXT PAGE:

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Advanced Regulatory Reporting Analyst DATE October 27, 2016

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 11/2/16

Conditions of Approval (if any):

Form C-103 continued:

3. Pick up hole 40 stands, set packer and pressure test down tubing to 1000 psi. Continue testing casing up hole every 40 stands until leak is found. Isolate leak to within a 100' interval if possible. Once the leak is isolated try to establish an injection rate into the holes in the casing, start at 500 psi – note injection rate then walk pressure up to 1000 psi – note injection rate then repeat at 1500 psi if possible. POOH with packer.
4. TIH with composite bridge plug and cement retainer. Set composite bridge plug 30' below holes and set cement retainer 30' above holes.
5. Establish pump rate into holes and squeeze with a minimum of 35 sx class "H" cement. Sting out of retainer, reverse clean, POOH and WOC.
6. TIH with bit and drill collars. Drill out cement and pressure test to 1500 psi for 30 minutes (record on chart). Drill out composite plug, circulate clean and POOH.
7. Load the casing and pressure test casing to 1500 psi for 30 minutes.
8. RIH with retrieving tool, latch onto RBP at 13,560', release RBP and POOH laying down work string.
9. Pick up and TIH with 3-1/2" IPC injection tubing string. Circulate packer fluid, jay onto on/off tool and hang the well off.
10. RU WL and RIH to retrieve blanking plug. Retrieve blanking plug, POOH and RDMO WL.
11. Notify NMOCD and conduct MIT test.
12. RDMO well service unit and return the well to disposal service.

Laura Watts
Advanced Regulatory Reporting Analyst
October 27, 2016