

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA OIL CONSERVATION DIVISION
1620 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-005-62666
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gessert Com
8. Well Number 1
9. OGRID Number 018100
10. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well XX Other

2. Name of Operator
Primero Operating, Inc.

3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location
Unit Letter H : 1650 feet from the North line and 660 feet from the East line
Section 32 Township 6S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3597 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We have plugged this well as follows:

June 27, 2015: Equipment was moved to the location and the well blown down. POH w/ tubing. The well did not contain any fluids.

June 28, 2015: RIH w/ Gauge Ring, tag at 3861' (below bottom perforation). Set CIBP @ 3630' and dump 35' cement on top. Shut down over night to wait on pump truck and Mud. Plug 1: CIBP and cmt; 3590-3630.

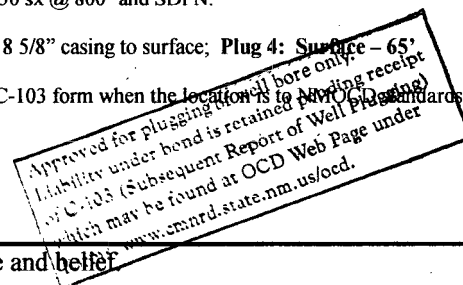
June 29, 2015: Load hole with 9# 25sx/100 bbls mud. RIH and tag cmt @ 3590'. Perforate 3 squeeze holes at 1628'. RIH w/ tubing and circulate mud through 4 1/2" and backside. Pump 35 sx @ 1628' and squeeze plug in and out of 4 1/2" casing. Plug 2: 35 sx; 1496 - 1628'. Cut 4 1/2" casing @ 878' and pump a 50 sx plug through cut @ 878'. Pull 878' of 4 1/2" casing out of hole. WOC 4 ours and RIH to tag plug 3 and tagged 800' (too low). Pump 50 sx @ 800' and SDFN.

June 30, 2015: RIH and tag plug 3 @ 672'; Plug 3: 100sx 672 - 878'. Pull up and pump 25 sx plug @ 65' to fill 8 5/8" casing to surface; Plug 4: Surface - 65'.

Equipment will be moved off the location and a dry hole marker will be set. We will submit a final abandonment C-103 form when the location is to be plugged.

Spud Date: 2/11/89

Rig Release Date: 3/9/89



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE President DATE 8/1/15

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 11/7/2016

Conditions of Approval (if any):