							ARTESIA	DISTRICT	Г	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210					New Mexico and Natural Resources		NOV 0	8 2016	2016 Form C-141 Revised August 8, 2011	
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.			Submit 1 Copy to appropriate District Office in RECEIVED dance with 19.15.29 NMAC.			
1220 S. St. Fran		Santa Fe, NM 87505								
		D	elease Notifi				ction			
000	11.2111									_
Name of C	163144	UIU4	uction Company (OPERA			nitial Re	port 📋 Final	Report
	88 Seven Rivers				No. 575-703-330					
	me Arcturus 18 I	Facility Type Oil								
Surface Ov	Mineral	Mineral Owner Federal			API No 30-015-38237					
LOCATION OF RELEASE										
Unit Letter	Section Town	ship Rang		-	South Line	Feet from the	East/West Li	ne Cou	inty	
Α	18 19			1	North	200	East	Edd		
	<u>i</u>			,						
Latitude: 32.6665878 Longitude: -103.9007874										
NATURE OF RELEASE										
Type of Release Produced water Source of Release					Volume of Release 175.07 BBLSVolume Recovered 175 BBLSDate and Hour of OccurrenceDate and Hour of Discovery					
	2 phase separator dump valve					11/1/2016 @ 7:55pm 11/1/2016 @ 7:55pm				
Was Immediate Notice Given?					If YES, To Whom?					
Yes 🗌 No 🗌 Not Required					OCD-Mike Bratcher BLM- Jim Amos					
By Whom?					Date and Hour					
Hubert Perry, Night Production Foreman					OCD- 11/2/2016 @ 5:35am BLM- 11/2/2016 @ 5:20am					
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse					
🗌 Yes 🛛 No					N/A					
If a Watercourse was Impacted, Describe Fully.* N/A										
Describe Cause of Problem and Remedial Action Taken.*										
The 2 phase separator dump valve hung failed closed resulting in 175 BBLS produced water to be release into lined containment and another 3 gallons was released onto the ground near the 2 phase separator. Switched all wells on header from production to test to prevent further release.										
released onto	o the ground hear th	e 2 phase ser	barator. Switched all	wells on	neader from	production to test	. to prevent fur	ther release	se.	
	ea Affected and C							1.2 11	1 . 1	
									ns being released ont t, the 3 gallons releas	
onto the grou	and was not recover	able. None o	f the released fluid l	left location	on. The liner	was checked for h	holes and no h	oles were	found. Vacuum truck	k
recovered all	175 BBLS of the r	eleased prod	uced water that was	in lined c	containment.	Environmental ag	ency will be c	ontacted f	or remediation.	
I hereby cert	ify that the informa	tion given ab	ove is true and com	plete to th	ne best of my	knowledge and u	nderstand that	pursuant	to NMOCD rules an	d
regulations a	Il operators are req	uired to report	rt and/or file certain	release no	otifications a	nd perform correc	tive actions fo	r releases	which may endange	r
should their	or the environmen	t. The accep led to adequa	tance of a C-141 rep tely investigate and	ort by the remediate	e NMOCD n	ion that pose a thr	eport" does no eat to ground y	t relieve t vater, surf	he operator of liabili face water, human he	ty ealth
or the enviro	nment. In addition	, NMOCD ad	cceptance of a C-141						iance with any other	
federal, state	, or local laws and/	or regulation	S.							
					OIL CONSERVATION DIVISION					
Signature: Sarah Gallegos-Troublefield					Signed By Mile Brancher					
Printed Name: Sarah Gallegos-Troublefield					Approved by Environmental Specialist:					
	· · · · · · · · · · · · · · · · · · ·				Approval Date: 11/9/16		Expiration Date: NIA			
Title: Field A	Admin Support				Approval Da		Expira	tion Date:	PIRI	
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com					Conditions of Approval:			Δ	ttached 💢	
Date: 11/8/2	016 Phone: 5'						A A			
	itional Sheets If N								100 11	200
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NM OIL CONSERVATION

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