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1625 N. French Dr., Hobbs, NM 88240 Energy Minerals District III Energy Minerals 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conset 1000 Rio Brazos Road, Aztec, NM 87410 0il Conset 1220 South 1220 South						ervation Di	al Resources vision ال cis Dr.		'JUN 'T . 7 2009	Revi Submit 2 Co District O	Form C-141 ised October 10, 2003 opies to appropriate ffice in accordance h Rule 116 on back side of form	
····		, ********************************	Rel	ease Notific				ction				
OPERATOR Initial Report X Final Repor												
Name of Co	ompany: I		Contact: St	Contact: Steve Almager								
							Telephone No.: 575-631-0926					
		Culebra Blu					Facility Type: Oil & Gas					
			+									
Surface Owner: Range Resources, Inc. Mineral Owner											. 30-015-22931	
			,	,							lo.: 2RP-299	
Unit Letter A	Section 23	Township 23S	Range 28E	Feet from the 660'		n/South Line FNL	Feet from the 560'	East/West Line FEL		County Eddy		
						······						
Latitude Longitude												
				NAT	URE	OF REL	EASE					
Type of Release: Produced water with some hydrocarbon.									lecovered: 20	bbls		
Source of Release: Source of discharge occurred at the 2" transition releasing it out across the pad and spraying onto surrounding off pad areas.							Date and Hour of Occurrence: Unknown			Date and Hour of Discovery: 3/11/09 @ 0630 Hours		
Was Immediate Notice Given? X Yes I No Not Required					If YES, To Whom: Mike Bratcher (NMOCD)							
By Whom? Cheryl Winkler (Oscar with Kanek discovered spill.)					Date and Hour: 11 March 2009 Approx. 0830 Hours							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A						
If a Watercou	rse was Im	acted, Descri	be Fully.*	N	/A							

Describe Cause of Problem and Remedial Action Taken.*

The spill was caused by a fatigued check valve on the wellhead, which was ruptured at the base allowing fluid to discharge onto the pad. All fluid was contained on the pad. Vacuum trucks were deployed to suck up standing fluids and control saturation into the pad. The contaminated soil was removed and hauled directly to disposal. NMOCD was notified of the spill.

Describe Area Affected and Cleanup Action Taken.*

The contaminated area was excavated and infield sampled to ascertain delineation depths which became a concern because this was a pad which had experienced other spills prior to this event. After conversation with NMOCD, the target cleanup area was that of the recent spill since it was possible to determine the depth of the recent spill which averaged approximately 6" to a foot. Samples were pulled and sent to Trace Analysis Laboratory for legal analyticals for NMOCD. All contaminated material was hauled to disposal, totaling approximately 66 yards per Steve Almager. A 20ml liner was placed over the area most likely to be hit should future spills occur and/or to reduce the potential for saturation due to the depth to groundwater in the area. See FRR for more details.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.

S'	Å	OIL CONSERVATIO	<u>INISION</u>		
Signature:	a Duni	b/h			
Printed Name:	Chris Garcia	Approved by District Supervisor:			
Title: Production Supervise	or Eunice/Loving, NM	Approval Date: 8/24/10 Expiration	Date: 1/1/1		
E-mail Address: cgarcia@1	angeresources.com	Conditions of Approval:	Attached \Box		
Date: 14 May 2009	Phone: 575-394-1485	NA			
Attach Additional Sheets If N	ecessary		00-795		