Submit One Copy To Apply Office APTICAL OF New Mexico	Form C-103 Revised November 3, 2011
Office District I District I District I District II On the property of the	WELL API NO.
District II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	30-015-05664
District III 1000 Rio Brazos Rd., Aztec, NM 874RECEIVED 1220 South St. Francis Dr. Sonto Fo. NIM 87505	5. Indicate Type of Lease STATE X FEE
District IV Salita FE, INIVI 67303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-06947
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MONTEREY STATE B
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 003
2. Name of Operator	9. OGRID Number
Cimarex Energy Co of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103 4. Well Location	SHUGART (YATES,7 RIVERS, ON
Unit Letter <u>C</u> : _660 _ feet from the <u>N</u> line and <u>1650</u> feet from the _	W line
Section 32 Township 18S Range 31E NMPM County E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3565 GR	Ooto (A)
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Jaia
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF: RK
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN OTHER: Location is r	T JOB eady for OCD inspection after P&A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN OTHER: Location is r All pits have been remediated in compliance with OCD rules and the terms of the Ope Rat hole and cellar have been filled and leveled. Cathodic protection holes have been A steel marker at least 4" in diameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI	eady for OCD inspection after P&A crator's pit permit and closure plan. properly abandoned. n concrete. It shows the UARTER/QUARTER LOCATION OR
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