Submit One Copy To Appropriate Digit CONSERVATION of New Mexico	Form C-103
District I ARTESIA DISTRICT Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 NOV 0 7, 2016 OIL CONSERVATION DIVISION	WELL API NO. 30-015-22924
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <b>DECEIVED</b> South St. 1 Janeis Dr.	STATE FEE
District IV Santa Fe, NM Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE 16 A COM
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Cimarex Energy Co of Colorado	162683
3. Address of Operator	10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103	TURKEY TRACK; ATOKA
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>S</u> line and <u>1980</u> feet from th	e 🗂 line
Section <u>16</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>County EDD</u> Y	
11. Elevation (Show whether DR, RKB, RT, GR,	
3339 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Othe	r Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
IThe location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
$\boxed{X}$ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE_REGULATORY Tech	DATE <u>11/02/2016</u>
TYPE OR PRINT NAME	imarex.com PHONE: <u>918-295-1709</u>
	USE OFFICER DATE 11/10/16

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