

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1000

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
MATADOR PRODUCTION COMPANY3. Address of Operator  
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 752404. Well Location  
Unit Letter I : 2533 feet from the SOUTH line and 320 feet from the EAST line  
Section 5 Township 24S Range 28E NMPM County EDDY11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3042' GRWELL API NO.  
30-015-434755. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

JIMMY KONE 05 24S 28E RB

8. Well Number 203H

9. OGRID Number  
22893710. Pool name or Wildcat  
CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Frac/prod. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/28/2016 Open well & test csg to 6000 psi. Test good.  
07/28 - 08/02/2016 Perf & frac WC formation in 23 stages; 6 clusters/5 holes per @ 0.40" w/13,256,070 lbs sand.  
9841 - 14096' OA.  
08/05 - 08/06/2016 Mill out plugs  
08/7 - 08/13/2016 Recovering load water.  
08/14/2016 Turn over to production.

TVD: 9338'

MD: 14221'

Spud Date:

06/28/2016

Rig Release Date:

07/17/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Ava Monroe*

TITLE Sr. Engineering Tech

DATE 10/23/2016

Type or print name Ava Monroe

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

*Saren Sharp*

TITLE

*Bus Oper Spec Adv*

DATE 11-10-16

Conditions of Approval (if any):