## NM OIL CONSERVATION ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

NOV 1 0 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED** 

Santa Fe, NM 87505 Release Notification and Corrective Action

NAB 143   45   145   OPERATOR   Initial Report   Final Report													
			ion Company /	1370	Contact Jake Harrington, Production Foreman								
Address 648				<b>Telephone No.</b> 432-214-5175									
Facility Na					Facility Type Salt Water Disposal								
Surface Ow	ner State	Mineral C	)wner (	State API No 30-015-41649									
			******************************			OF REI							
Unit Letter   Section		Township	Range	Feet from the		South Line	Feet from the	East/West Line		County			
Н	36	24S	31E	1568	ľ	North	1189	ŀ	East	Eddy	Eddy		
Latitude: 32.1767349 Longitude: -103.7268524													
NATURE OF RELEASE													
Type of Release							Volume of Release Volume Recovered						
Produced water							2450 BBLS Produced Water 960 BBLS Produced						
Source of Release							Date and Hour of Occurrence Date and Hour of Discovery						
Produced Water tanks Was Immediate Nation Civen?						11/3/2016 @ 11:45pm							
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required													
By Whom? Jake Harrington, Production Foreman						Date and Hour November 3, 2016 @ 9:50 AM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse							
☐ Yes ⊠ No						N/A							
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*  The SWD was struck by lightning resulting in a release of 2450 BBLS produced water and a fire. The power lines to the facility were immediately turned off to prevent further release. The local Fire Department was called to ensure safety and to extinguish the fire. The facility did have lightning protection on it.													
Describe Area Affected and Cleanup Action Taken.* 2450 BBLS of produced water were released when lighting struck the SWD, causing the water tanks to rupture and start a fire. The liner was checked for holes and there were holes found due to the fire. Vacuum trucks recovered 960 BBLS of produced water. Environmental agency will be contacted for remediation.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Sarah Gallegos-Troublefield						OIL CONSERVATION DIVISION							
¥													
Printed Name: Sarah Gallegos-Troublefield						Approved by Environ Brain Brai							
Title: Field A	dmin Sup			Approval Date: 111416 Expiration Date: NA									
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com						Conditions of Approval: Attached				ď			
Date: 11/10/2	016	Phone: 5'	75.748.18	64						<u> </u>			

\* Attach Additional Sheets If Necessary

2RP-3990