

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TODD 15 D FEDERAL 4
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: RONNIE SLACK Email: ronnie.slack@dvn.com		9. API Well No. 30-015-33252
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	3b. Phone No. (include area code) Ph: 405.552.4615	10. Field and Pool, or Exploratory INGLE WELLS; DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T23S R31E 660FNL 990FWL 32.309850 N Lat, 103.771030 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 10/17/16--MIRU P&A equipment.
- POOH w/rod pump and 2-7/8" production tubing assembly from 8,136'.
- Set CIBP @ 6,640'. TIH, tag plug @ 6,640'. Circulate 10# mud.
- Spot 25 sx (250') CI C @ 6,640' - 6,390'.
- Spot 90 sx CI C @ 4,560'. Tagged TOC @ 3,664'.
- Perfed 5-1/2" casing @ 3,650'. Unable to pump in. Perfed @ 3,450'. Pump in 1 bpm, unable to sqz.
- Spot 25 sx CI C @ 3,664'. Tagged TOC @ 3,390'.
- Perfed 5-1/2" casing @ 3,380'. Pumped 305 sx CI C in/out @ 3,380'. Tagged TOC @ 2,159'.
- Perfed 5-1/2" casing @ 2,150'. Unable to pump in. Perfed @ 2,100'. Pumped 1.8 bpm, no returns.
- Sqz'd perms @ 2,100' w/35 sx CI C. Tagged TOC @ 1,953'.
- Perfed 5-1/2" casing @ 1,900'. Pumped 265 sx CI C in/out @ 1,900'. Tagged TOC @ 772'.
- 10/25/16--Perfed 5-1/2" casing @ 120'. Pumped 30 sx CI C in/out to surface.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 14 2016

RECEIVED

Reclamation Due 4-25-17

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #356143 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/27/2016 ()	
Name (Printed/Typed)	RONNIE SLACK	Title	PRODUCTION TECHNOLOGIST
Signature	(Electronic Submission)	Date	10/27/2016

Accepted for record
NMOCD
R.L.B.

<i>Accepted for Record</i>		THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	<i>James C. Barros</i>	Title	<i>SAET</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date	<i>11-4-16</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office	<i>CFD</i>

Additional data for EC transaction #356143 that would not fit on the form

32. Additional remarks, continued

12. 10/26/16--Cut wellhead off. Set below ground dry hole marker. Wellbore plugged & abandoned.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 15D FEDERAL #4		Field: INGLE WELLS DELAWARE	
Location: 660' FNL & 990' FWL; 15-T23S-R31E		County: EDDY	State: NM
Elevation: 3404' KB; 3391' GL; 13' KB to GL		Spud Date: 5/16/05	Compl Date: 6/28/05
API#: 30-015-33252	Prepared by: Ronnie Slack	Date: 10/26/16	Rev:

WELLBORE PLUGGED & ABANDONED
10/26/16

17-1/2" hole
13-3/8", 48#, H40, @ 847'
Cmt'd w/840 sx, circ to surf

CTOC @ 3,750'

11" Hole
8-5/8", 32#, J55, @ 4,249'
Cmt'd w/1,070 sx to surf

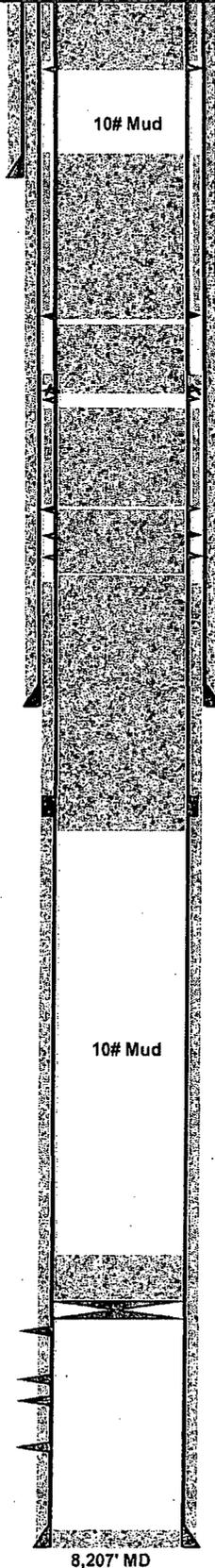
DV Tool @ 4,454'

DELAWARE
6,688' - 6,701' (6/17/05)

7,283' - 7,285' (6/17/05)
7,290' - 7,292' (6/17/05)

8,081' - 8,101' (6/17/05)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, @ 8,207'
Cmt'd Stg 1=725 sx; Stg 2=170 sx.
6/13/05-ran cbl, up to 6000'. Toc not reported.



Set below ground dry hole marker. (10/26/16)
Cut wellhead off. (10/26/16)
Pumped 30 sx CI C in/out to surface. (10/25/16)
Perfed @ 120'. (10/25/16)

Tagged TOC @ 772'. (10/25/16)

Pumped 265 sx CI C in/out @ 1,900'. (10/25/16)
Perfed @ 1,900'. (10/25/16)
Tagged TOC @ 1,953'. (10/25/16)
Sqzd perfs @ 2,100' w/35 sx CI C. (10/24/16)
Perfed @ 2,100'. Pump 1.8 bpm no rtns. (10/24/16)
Perfed @ 2,150'. Unable to pump in. (10/24/16)
Tagged TOC @ 2,159'. (10/24/16)

Pumped 305 sx CI C in/out @ 3,380'. (10/21/16)
Perfed @ 3,380'. (10/21/16)
Spot 25 sx CI @ @ 3,664'. Tagged TOC @ 3,390'. (10/21/16)
Perfed @ 3,450'. Pmp'd 1 bpm, unable to sqz. (10/20/16)
Perfed @ 3,650'. Unable to pump in. (10/20/16)
Tagged TOC @ 3,664'. (10/20/16)

Spot 90 sx CI C @ 4,560'. (10/20/16)

Spot 25 sx CI C @ 6,640' - 6,390'. (10/19/16)
Set CIBP @ 6,640'. Tagged plug. (10/19/16)

8180' PBD

8,207' MD