

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5313
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 134
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter M : 10 feet from the South line and 640 feet from the West line
Section 02 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3535 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: WO <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: add perfs in the upper Abo

1. POOH with rods and pump
2. Release TAC and POOH scanning tbg and lay down worn pipe
3. MIRU wireline
4. Perf using slick guns (4 spf, 90° phasing)
 - 5,876-88'
 - 5,924-28'
 - 5,941-48'
 - 5,968-69'
 - 5,980-84'
 - 5,988-92'
5. Pick up packer and set @ 5,850'
6. Acidize formation with 4,000 gallons of 15% acid using salt for diversion
7. Release packer and POOH 8. RIH with TAC and rod pump 9. Return well to production

Spud Date:

01/17/1979

Rig Release Date:

01/29/1979

Top Abo: 5830'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Isabel Hudson

TITLE Regulatory Analyst

DATE 11/08/2016

Type or print name Isabel Hudson

E-mail address: Isabel.Hudson@apachecorp.com

PHONE: (432) 818-1142

For State Use Only

APPROVED BY:

Karen Sharp

TITLE

Bus Oper Spec - Adv

DATE

11-14-16

Conditions of Approval (if any):



November 7, 2016

Empire ABO Unit # L-134

Legal Name: Empire ABO Unit # 134

API # 30-015-22777

Eddy County, NM

Producing Interval: **6,000-42'; 6,052-68'**

Production Casing: 5-1/2" 15.5# @ 6,150'

Objective: add perfs in the upper ABO

Procedure:

1. POOH with rods and pump
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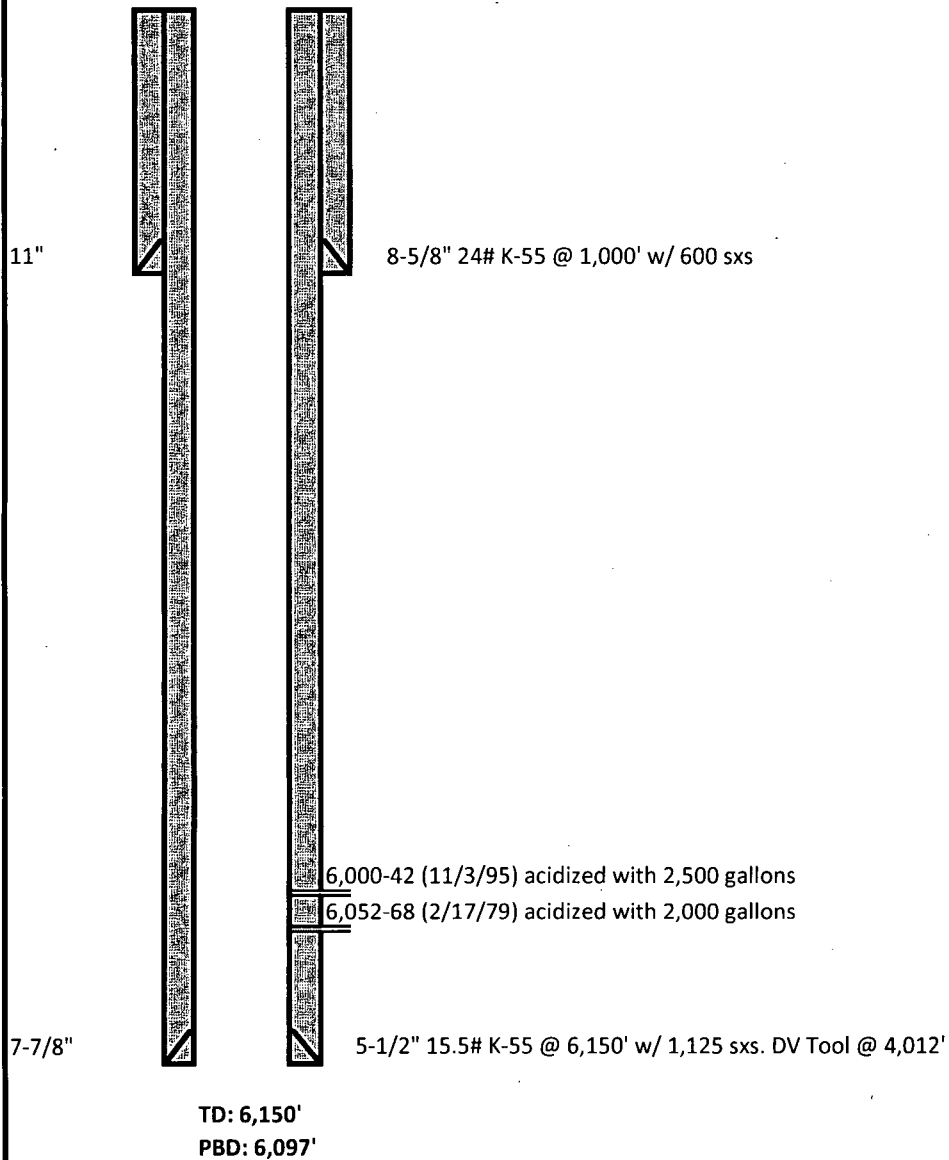
Apache Corp.

FIELD: Eunice Monument
LEASE/UNIT: Empire ABO Unit
COUNTY: Eddy
API: 30-015-22777

DATE: Nov. 07, 2016
BY: MM
WELL: L-134
STATE: New Mexico

Spud Date: 1/17/1979
Completion Date: 2/11/1979
Conv. To Injection Date:
Lot 2, 18S-27E, 10 FSL 640 FWL

KB = 3,545'



NOTE: wellbore diagram not to scale