ubmit One Copy To Appropriate District	of New Mexico	Form C-103
Ibmit One Copy To Appropriate District ffice istrict I NM OIL CONSERVATION Mine	rals and Natural Resources	Revised November 3, 2011
525 N. French Dr., Hobbs, NM 8824ARTESIA DISTRICT		WELL API NO. 30-015-24453
11 S. First St., Artesia, NM 88210 NOV 0 702016ONS	ERVATION DIVISION	5. Indicate Type of Lease
istrict III 000 Rio Brazos Rd., Aztec, NM 87410	outh St. Francis Dr.	STATE FEE
istrict IV Sant	a Fe, NM 87505	6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVED</b>		
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (	DEEPEN OR PLUG BACK TO A	
ROPOSALS.)		WALTERS FEE     8. Well Number
Type of Well: Oil Well 🛛 Gas Well 🗌 Other	ľ	001
Name of Operator	1-	9. OGRID Number
Cimarex Energy Co of Colorad	10	162683 10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK	74103	4 MILE DRAW (ATOKA)
Well Location		
Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u>	line and _1980 feet from the	e <u>E</u> line
Section <u>07</u> Township <u>195 Range</u>		EDDY
11. Elevation (Sho	w whether DR, RKB, RT, GR, e	etc.)
Charle Announite Davids Indiante Nature	<u>3274 GR</u>	- Data
. Check Appropriate Box to Indicate Nature of	of Notice, Report or Other	Data
NOTICE OF INTENTION TO:	SU	JBSEQUENT REPORT OF:
ERFORM REMEDIAL WORK D PLUG AND ABANI		
ULL OR ALTER CASING DULTIPLE COMP		ENT JOB
THER:	🗌 🛛 🖾 Location is	s ready for OCD inspection after P&A
All pits have been remediated in compliance with O	CD rules and the terms of the C	perator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Ca A steel marker at least 4" in diameter and at least 4'		
	above ground level has been so	t in concrete. It chouse the
A steel marker at least 4 in thanleter and at least 4	above ground level has been se	t in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL	<u>NUMBER, API NUMBER, </u>	QUARTER/QUARTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL UNIT LETTER, SECTION, TOWNSHIP, AN	<u>. NUMBER, API NUMBER, ND RANGE. All INFORMA</u>	QUARTER/QUARTER LOCATION OR
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