n 3160-5 August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date

		Z
5.	Lease Serial No.	
	NMNM82845	

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
- h - n d - n a d a l l	Han form 2460 2 (ADD) for such means all	

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No POLO AOP FEDERAL COM 6 ☑ Oil Well . ☐ Gas Well ☐ Other TINA HUERTA API Well No YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com 30-015-28871-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 105 SOUTH FOURTH STREET Ph: 575-748-4168 N SEVEN RIVERS-GLOR-YESO Fx: 575-748-4585 ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 10 T19S R25E SWSE 660FSL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize ☐ Production (Start/Resume) □ Deepen ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report Other Casing Repair ■ New Construction □ Recomplete Production Facility ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Changes ☐ Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation is submitting the attached updated site facility diagram. NM OIL CONSERVATION ARTESIA DISTRICT NOV 1 4 2016 Accepted for Record Purposes. Approval Subject to Onsite Inspection. Date: 09.28.14 RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #344278 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/11/2016 (16PP1668SE) Title **REG REPORTING SUPERVISOR** Name (Printed/Typed) TINA HUERTA Signature (Electronic Submission) 07/11/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office



105 South 4th Street * Artesla, NM 88210 (575) 746-1471 -Owen Meinke -June, 2016

Polo AOP Federal Com Battery

1980' FSL & 1980' FEL * Sec 10 - T19S-R25E* Unit J API - 3001520334 Eddy County, NM

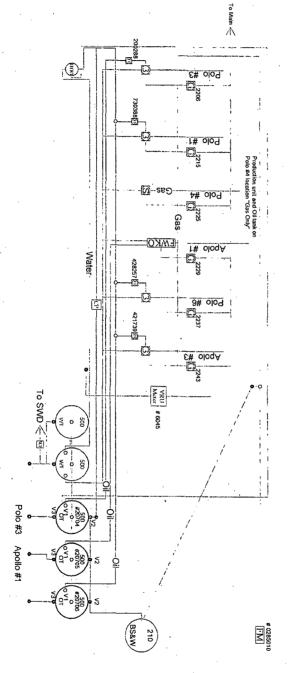
Production Phase: Sales Phase:

Tank #20705
Valve I Tank Open
Valve 2 Tank Sealed Closed
Valve 3 Tank Scaled Closed Tank #20704
Valve I Tank Open
Valve 2 Tank Scaled Closed
Valve 3 Tank Sealed Closed Tank #20704
Valve I Tank Sealed Closed
Valve 2 Tank Sealed Closed
Valve 3 Tank Open

Tank #20705
Valve I Tank Scaled Closed
Valve 2 Tank Scaled Closed
Valve 2 Tank Open

Tank #20706
Valve I Tank Scaled Closed
Valve 2 Tank Scaled Closed
Valve 3 Tank Open

Tank #20706
Valve I Tank Open
Valve 2 Tank Sealed Closed
Valve 3 Tank Sealed Closed





= Bottom Sediment & Water (Stop Tank)

S = Seperator

= Healer Treater

3 Phase Soperator

@ = Oil "Haliburton" Meter

(i) = Gas Metor Wil : Water Pump CP = Circulating Pump

• = Valve Closed
• = Valve Opened

FWKO = Free Water Knock Out FM = Flare Meter



Accepted for Record Purposes. Approval Subject to Onsite Inspection.

Date: 99.28 16

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan

which is on file at 105 South 4th Street, Artesia, NM