

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30015 22583

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Graham State Com

8. Well No.
1

9. Pool name or Wildcat
Black River, Atoka North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Concho Resources Inc.

3. Address of Operator
110 W. Louisiana, Ste 410; Midland, Tx 79701

4. Well Location
Unit Letter N 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 35 Township 23S Range 26E NMPM EDDY County LEA

10. Date Spudded 07/02/78 11. Date T.D. Reached 08/15/78 12. Date Compl. (Ready to Prod.) 03/30/99 13. Elevations (DF & RKB, RT, GR, etc.) 3279 GR 14. Elev. Casinghead

15. Total Depth S/B 11330 12007 16. Plug Back T.D. 10850 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10576-82 ATOKA 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	515	17-1/2	300	0
9-5/8	40	5400	11	3050	0
5-1/2	20 & 17	12700 <u>S/B</u> 12007	8-1/2	750 <u>→ 760</u>	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10499.09	10499.09

26. Perforation record (interval, size, and number)
10576-82 - 13 HOLES W/ 2 JSFP

S/B - 10,576 - 11,940

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10850' CIBP - 35' CMT ON TOP
10576-10582 1000 gals 20% NEFE + 1000 gals Co2
ADDITIONAL INFO ON PAGE 2

28. PRODUCTION

Date First Production 04/01/99 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD
Date of Test 04/12/99 Hours Tested 24 Choke Size 32/64 Prod'n For Test Period Oil - BbL. 0 Gas - MCF 245 Water - BbL. 1 Gas - Oil Ratio
Flow Tubing Press. 190 Casing Pressure 0 Calculated 24-Hour Rate Oil - BbL. 0 Gas - MCF 245 Water - BbL. 1 Oil Gravity - API - (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Mark Hulse, Concho Resources Inc.

30. List Attachments

Continuation of item 27 on page 2.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name Terri Stathem

Title Production Analyst Date 04/15/99

Revised DB 11/8/16

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ -7188.0
B. Salt _____	T. Atoka _____ -7492.0
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 1560.0
T. Drinkard _____	T. Bone Springs _____ -1985.0
T. Abo _____	T. Morrow LS _____ -7979.0
T. Wolfcamp _____	T. Morrow Sds _____ -8135.0
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10576 _____ to 10582 _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1735.0	1735.0	Sh Anhy				
1735.0	5280.0	3545.0	LS & Sh				
5280.0	6870.0	1590.0	Sd & Sh				
6870.0	9400.0	2530.0	LS & Sh				
9400.0	10400.0	1000.0	Sh & Ls				
10400.0	10450.0	50.0	Sd				
10450.0	10570.0	120.0	Sh				
10570.0	11450.0	880.0	Ls				