

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**NM OIL CONSERVATION**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

NOV 03 2016  
**RECEIVED**

1. WELL API NO.  
30-015-43463

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15-Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**JANIE CONNER 13 24S 28E RB**

6. Well Number:  
**201H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**MATADOR PRODUCTION COMPANY**

9. OGRID  
**228937**

10. Address of Operator  
**5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240**

11. Pool name or Wildcat  
**PIERCE CROSSING;WOLFCAMP,NW (GAS)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	24S	28E		378	N	300	E	EDDY
BH:	A	13	24S	28E		347	N	229	E	EDDY

13. Date Spudded **05/24/16** 14. Date T.D. Reached **07/08/2016** 15. Date Rig Released **07/11/2016** 16. Date Completed (Ready to Produce) **08/11/2016** 17. Elevations (DF and RKB, RT, GR, etc.) **2976' GR**

18. Total Measured Depth of Well **TVD: 9758 MD: 14915'** 19. Plug Back Measured Depth **14900'** 20. Was Directional Survey Made? **Y** 21. Type Electric and Other Logs Run **GAMMA**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**WOLFCAMP**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50	612	17.5	806	0
9.625	40.0	2752	12.25	889	0
7.0	29.0	9973	8.75	845	0
4.5	13.50	14900	6.125	540	0

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)  
**10243 - 14765' ; 23 stages, 6 clusters/5 holes @ 0.40"**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
**10243 - 14765'      13,606,480 lbs sand**

**28. PRODUCTION**

Date First Production **08/11/2016**      Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing**      Well Status (*Prod. or Shut-in*) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>08/18/16</b>	<b>24</b>	<b>36/64</b>		<b>950</b>	<b>1995</b>	<b>5602</b>	<b>2100</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
---	<b>2145</b>		<b>950</b>	<b>1995</b>	<b>5602</b>	<b>45.5</b>

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **sold**      30. Test Witnessed By **Carlos Meza**

31. List Attachments  
**DS, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature **Ava Monroe**      Printed Name **Ava Monroe**      Title **Sr. Engineering Technician**      Date **10/23/16**

E-mail Address **amonroe@matadorresources.com**

