


State of New Mexico Oil Conservation Division Minerals and Natural Resources										Form C-105 Revised August 1, 2011																															
<div style="display: flex; justify-content: space-between;"> <div> Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 </div> <div style="text-align: center;"> NOV 03 2016 RECEIVED </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>										1. WELL API NO. 30-015-43475																															
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										3. State Oil & Gas Lease No.																															
8. Name of Operator Matador Production Company										5. Lease Name or Unit Agreement Name JIMMY KONE 05 24S 28E RB																															
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240										6. Well Number: 203H																															
11. Pool name or Wildcat CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)																																									
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>I</td> <td>5</td> <td>24S</td> <td>28E</td> <td>2533</td> <td>S</td> <td>320</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>L</td> <td>5</td> <td>24S</td> <td>28E</td> <td>2260</td> <td>S</td> <td>241</td> <td>W</td> <td>EDDY</td> </tr> </table>										Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	I	5	24S	28E	2533	S	320	E	EDDY	BH:	L	5	24S	28E	2260	S	241	W	EDDY		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																
Surface:	I	5	24S	28E	2533	S	320	E	EDDY																																
BH:	L	5	24S	28E	2260	S	241	W	EDDY																																
13. Date Spudded 06/28/16		14. Date T.D. Reached 07/14/16		15. Date Rig Released 07/17/16		16. Date Completed (Ready to Produce) 08/14/16		17. Elevations (DF and RKB, RT, GR, etc.) 3042' GR																																	
18. Total Measured Depth of Well TVD: 9338' MD: 14221'				19. Plug Back Measured Depth 14221'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name																																									
23. CASING RECORD (Report all strings set in well)																																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																															
13.375		54.50		606		17.5		571		0																															
9.625		40.00		2595		12.25		798		0																															
7.625		29.70		8681		8.75		702		0																															
7.0		29.00		9813		8.75				0																															
5.5		20.00		8650		6.125		510		0																															
24. 4.5		13.50		14221		6.125		25. TUBING RECORD		0																															
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET																															
26. Perforation record (interval, size, and number) 9841 - 14096'; frac 23 stages; 6 clusters/5 holes per @0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																																	
						9841 - 14096'		13,256,070 lbs sand																																	
28. PRODUCTION																																									
Date First Production 08/14/16			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod																																	
Date of Test 08/19/16	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 1032	Gas - MCF 2353	Water - Bbl. 5152	Gas - Oil Ratio 2280																																		
Flow Tubing Press. ----	Casing Pressure 1980	Calculated 24-Hour Rate	Oil - Bbl. 1032	Gas - MCF 2353	Water - Bbl. 5152	Oil Gravity - API - (Corr.) 43.5																																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Robert Perez																																	
31. List Attachments LOGS																																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																									
Latitude				Longitude				NAD 1927 1983																																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 10/23/2016																																
E-mail Address amonroe@matadorresources.com																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs MD: 6210'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp T. D: 9034'	T.	T. Wingate	
T. Penn MD: 9059'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology